

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig<sup>2</sup>cc: OCC, Hobbs, New Mex 3:01 PM '67  
 cc: Regional Office  
 cc: file

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>S. J. Sarkeys</b>
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> HMPM.	10. Field and Pool, or Wildcat <del>Wanta Abo</del> <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3368' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>P-B, perforate &amp; acidize &amp; SOF</b>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-19-67 Set Cast Iron Bridge Plug @ 6650' and dumped 2 sacks cement 6650-6635' and abandoned Abo formation 6898-7325'.
- 1-20-67 Jet perforated Drinkard 6432-43,51,59,75,88,6503,25,30,38,54,61,83,6600-03,11' w/ 3/4-3/8" holes.
- 1-21-67 Acidized Drinkard perfs. 6432-6611' w/1500 Gals. BDA Max. Press. 4000#, Min. 2500#, @ 2.7 BPM ISIP 2500#, 5 mins. SIP 2300#.
- 1-22-67 Sand Oil Fraced Drinkard perfs. 6432-6611' w/20,000 gals. refined oil and 20,000# sand Max. Press. 6900#, Min. 6000# @ 12.7 BPM. ISIP 3800#, 5 mins. SIP 3400#. 12 hr. SITP 1800#.
- 1-28-67 On potential test 24 hours ending 12 Noon 1-28-67 Flowed Drinkard perfs. 130 BNO, no water, 2 1/2" choke, Tubing Pressure 175#, Casing Sealed. Gvty 37.2, GOR 222:1. Completed in Drinkard perfs. 6432-6611' after depleting Abo and plugging back to Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *Fred B...* TITLE: Superintendent DATE: 1-30-67

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: