

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Hester

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Lario Oil & Gas Company

3. Address of Operator
Box 1209 Odessa, Texas 79760

4. Location of well

UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM _____

THE **West** LINE OF SEC. **7** TWP. **20-S** RGE. **34E** NMPM **Lee**

12. County
Lee

15. Date Spudded **1-15-70** 16. Date T.D. Reached **2-4-70** 17. Date Compl. (Ready to Prod.) **-0-** 18. Elevations (DF, RKB, RT, GR, etc.) **3548 Ground Level** 19. Elev. Casinghead

20. Total Depth **7075** 21. Plug Back T.D. **Zero** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-7075** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Schlumberger Borehole Compensated Sonic Log-Gamma Ray

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1588.47	11"	400 sacks Howco Lite & 150 sacks regular v/2% Calcium Chloride. Cement Circulated	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **Dry**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
3 - Deviation tests, Log, Test data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *B. E. Frankum* TITLE **District Production Supt.** DATE **February 10, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4311</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5630</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6038</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6650</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6946</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Red Bed & Sand				
230	1316	1086	Red Bed				
1316	1590	274	Red Bed & Anhydrite				
1590	1677	87	Anhydrite & Gyp				
1677	2813	1136	Salt & Anhydrite				
2813	3507	694	Anhydrite				
3507	3614	107	Anhydrite & Lime				
3614	3816	202	Anhydrute				
3816	3966	150	Anhydrite & Lime				
3966	4713	747	Lime				
4713	4830	117	Lime & Sand				
4830	5958	1128	Lime				
5958	6036	78	Lime & Shale				
6036	6091	55	Lime & Dolomite				
6091	6165	74	Lime				
6165	6200	35	Dolomite				
6200	6290	90	Lime				
6290	6459	169	Lime & Dolomite				
6459	6731	272	Lime				
6731	6790	59	Lime & Dolomite				
6790	7075	285	Lime				