

MAR 5 1970

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.  
 N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE \*\*APPLICATION FOR PERMIT -\*\* (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**The Fundamental Oil Corporation**

3. Address of Operator  
**1000 V & J Tower, Midland, Texas 79701**

4. Location of Well  
 UNIT LETTER **H**, **2310** FEET FROM THE **N** LINE AND **330** FEET FROM THE **E** LINE, SECTION **24** TOWNSHIP **-21-S** RANGE **-36-E** NMPM.

7. Unit Agreement Name  
 N/A

8. Farm or Lease Name  
**Gulf Leonard**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**UNDESIGNATED**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3525.1 G.L.**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Acid &amp; Frac &amp; Squeeze jobs</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) a. Blinbry pers. at 5619', 5662', 5695', 5795', 5811', 5813', 5815' and 5817'. (8 holes) Ran Ret. Bridge Plug and RTTS pkr. on tbg. Set BP at 5907'. Tested at 2000#, o.k. Spotted acid at 5824'. Set pkr. at 5557'. Acidized perfs. w/ 2000 gals. 15% Spearhead acid and 14 ball sealers. Break formation at 3700#. PI 2 1/2 BPM, 3600/2600#. ISIP, 2400#. 10MSIP, 2400#. Job complete 10:43 a.m. 2-10-70.
- b. Frac down csg. w/ 20,000 gal. maxi-gel, 6000# 20/40 sand and 32,000# 10/20 sand. PI 16.8 BPM at 3300#. Sand out w/ 1840 gals. in csg. ISIP, 3600#. 10MSIP, 3300#. Job complete, 2:50 p.m. 2-11-70.
- c. Acidize perfs. w/ 2000 gals. 7 1/2% Dolowash w/ 10 gals. CS-3 and 14 ball sealers. PI 2.9 BPM, 3200#. ISIP, 2450#. 10MSIP, 2300#. Job complete 5:20 p.m. 2-15-70.

CONTINUED ON THE ATTACHED SHEET.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy L. Holden TITLE Peggy L. Holden, Agent DATE March 3, 1970

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: