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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
 Hanson Oil Corporation
 Address
 P. O. Box 1515 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
 4/15/72
 80-2-4070

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kingwood	Well No. 2	Pool Name, including Formation Blinebry-Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter O ; 660 Feet From The South Line and 1650 Feet From The East				
Line of Section 25 Township 21-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northern Natural Gas	Address (Give address to which approved copy of this form is to be sent) 2223 Dodge St., Omaha, Nebraska 68102			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 25	Twp. 21S	Rge. 36E
	Is gas actually connected? No		When As soon as possible	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11-26-72	Date Compl. Ready to Prod. 1-29-72		Total Depth 6000'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 3525.3'	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5539'			Tubing Depth 5951'		
Perforations 5539-5928'			Depth Casing Shoe 6000'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12-3/4"	316'	375 sx.
11"	8-5/8"	2670'	320 sx.
7-7/8"	5 1/2"	6000'	800 sx.
	2-3/8"	5951'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-15-72	Date of Test 2-16-72	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 650#	Casing Pressure Packer	Choke Size 16/64"
Actual Prod. During Test	Oil-Bbls. 125	Water-Bbls. 35	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gerald E. Harrington
 Geologist
 February 16, 1972

OIL CONSERVATION COMMISSION
FEB 18 1972

APPROVED _____, 19____
 BY *Gerald E. Harrington*
 TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply tested wells.

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FEB 17 1972

OIL CONSERVATION COMM.
HOBBS, N. M.