

SIPES, WILLIAMSON & AYCOCK, INC.

CONSULTING ENGINEERS

Midland

1200 BLANKS BUILDING  
310 WEST WALL AVENUE  
MIDLAND, TEXAS 79701  
915 685-6100

October 22, 1979

1212 THE MAIN BUILDING  
SUITE 902  
HOUSTON, TEXAS 77002  
713 658-8278

The Division Director  
New Mexico Oil Conservation Commission  
State Land Office Building  
Santa Fe, New Mexico 87501

Dear Sir:

Subject: Request for Down-hole Commingling Permit  
Rule 303-C

2. (a) Name and address of the operator.

Petro-Lewis Corporation  
Energy Center One  
717 17th Street  
P. O. Box 2250  
Denver, Colorado 80201

(b) Lease name, well number, well location.

Warlick No. 3, 330 feet FEL and 660 feet FSL, Section 18,  
T-21-S, R-37-E, Lea County, New Mexico

(c) Names of the pools the well is completed in and the  
Division order number which authorized the dual completion.

Blinebry perforations 5,679-5,873 feet and Drinkard per-  
forations 6,630-6,693 feet dual completion - Order No.  
MC 1984. Penrose-Skelly-Grayburg completion through  
perforations 3,723-3,784 feet. First production August  
28, 1979. (Blinebry and Drinkard under bridge plug  
during testing of Penrose-Skelly-Grayburg zone).  
Bottom perforations, lowermost pool - 6,000-6,999 feet  
equals 40 barrels per day allowable total daily produc-  
tion under commingled operations.

(d) A current (within 30 days) 24-hour productivity test on  
Division Form C-116 showing the amount of oil, gas, and  
water produced from each zone.

See Attachment No. 1.