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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
W.E. Lee

2. Name of Operator
Campbell & Hedrick

3. Address of Operator
P.O. Box 401 Midland, Texas 79701

9. Well No.
6

10. Field and Pool, or Wildcat
Penrose Skelly

4. Location of Well
UNIT LETTER **"E"** LOCATED **330** FEET FROM THE **West** LINE AND **1670** FEET FROM

THE **North** LINE OF SEC. **20** TWP. **21-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded
June 4, 1972

16. Date T.D. Reached
3900'

17. Date Compl. (Ready to Prod.)
June 18, 1972

18. Elevations (DF, RKB, RT, GR, etc.)
3520 DF

19. Elev. Casinghead
3510.6

20. Total Depth
3900'

21. Plug Back T.D.
3858

22. If Multiple Compl., How Many
-

23. Intervals Drilled By
Rotary Tools **0-3900'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3690 - 3844 Grayburg

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Welex Radioactivity

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	305	12 3/4	200 sax w/2% CaCl	None
5 1/2	14	3900	7 7/8	400 sax Class C w/4% gel and 200 sax Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					2 3/8EUE	3685'	No

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
3690, 3708, 28, 35, 46, 50, 54, 57, 61, 64, 69, 71, 89, 99, 3803, 07, 10, 38, 40, 44 (Twenty holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3690-3844	2,000 gal 15% NE acid
3690-3844	40,000 gal 9 lb gelled brine w/ 80,000 lb sd in 4 stages using three 500 lb salt blocks

33. PRODUCTION

Date First Production
July 20, 1972

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
July 22, 1972

Hours Tested
24

Choke Size
2"

Prod'n. For Test Period
22

Oil - Bbl.
22

Gas - MCF
90

Water - Bbl.
74

Gas - Oil Ratio
4,092

Flow Tubing Press.
33.5

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Warren Petroleum Co.

Test Witnessed By
Wm. R. Dean

35. List of Attachments
Slope Test Data and Welex Radioactivity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Alex J. Hedrick** TITLE **Partner** DATE **Aug 25, 1972**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todillo	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1220	1220	Redbed and sand				
1220	1425	205	Anhydrite and Redbed				
1425	2530	1105	Salt and anhydrite				
2530	3110	580	Anhydrite and Lime				
3110	3560	450	Lime, sand, and anhydrite				
3560	3630	70	Lime and anhydrite				
3630	3660	30	Lime and sandy lime				
3660	3900	240	Lime				

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 AUG 20 1972
 OIL CONSERVATION COMM.
 W. N. STAMM