

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 All Distances must be from the outer boundaries of the section

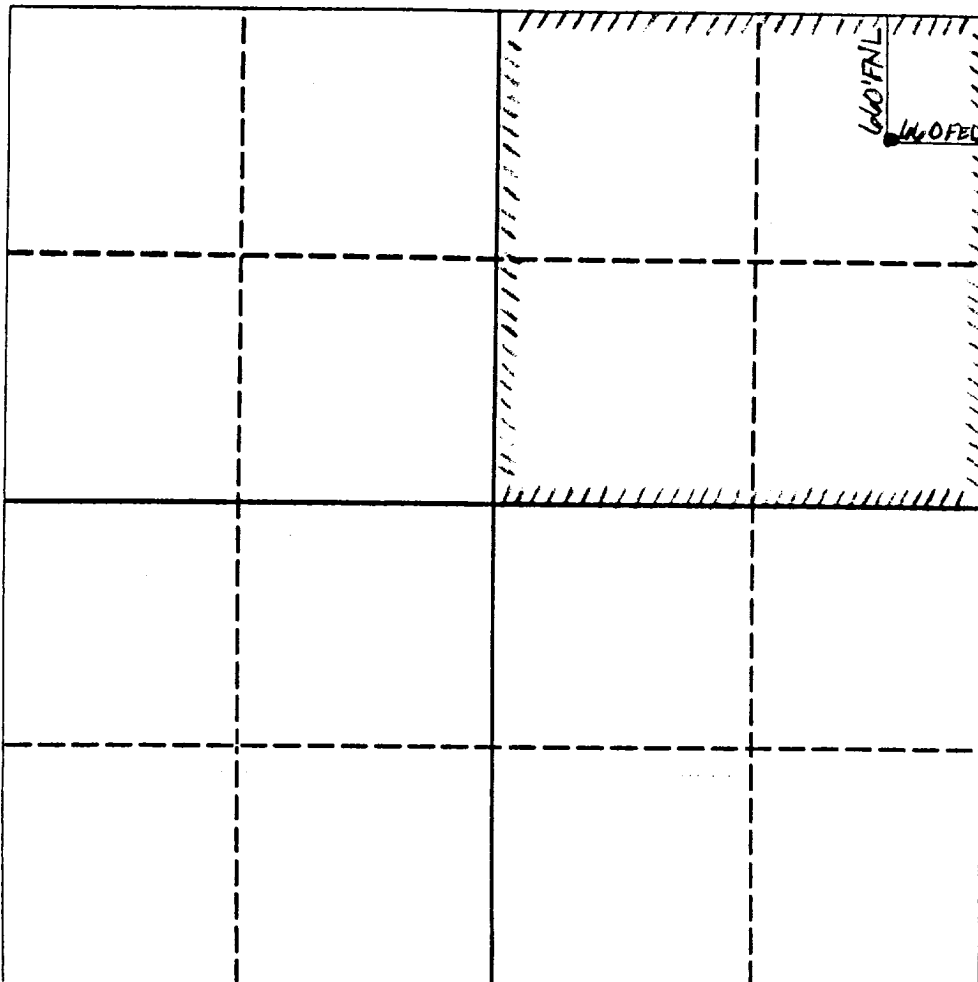
Operator <b>LANEXCO, INC.</b>			Lease <b>ALVES</b>		Well No. <b>3</b>
Unit Letter <b>A</b>	Section <b>18</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line					
Ground level Elev. <b>3489' KB</b>	Producing Formation <b>Yates SRQ</b>		Pool <b>Eumont Yates SRQ</b>	Dedicated Acreage: <b>160</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Mike Copeland*

Printed Name  
**Mike Copeland**

Position  
**Production Supt.**

Company  
**Lanexco, Inc.**

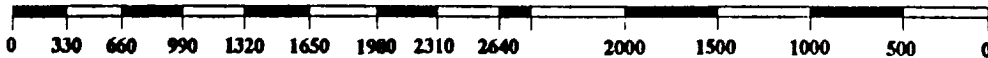
Date  
**11-12-93**

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.



Vertical line on the left side of the page.

COUNTY LEA      ELEV.      STATE NM 30-025-24180

OPR SOHIO PET. CO.      MAP

3 Alves

Sec 18, T-21-S, R-37-E      CO-ORD

660' FNL, 660' FEL of Sec

Spd 7-6-72      CLASS      EL. 3491E

Gmp 8-23-72      FORMATION      DATUM      FORMATION      DATUM

CSG & SX - TUBING

8 5/8" at 1275' w/380 sx

5 1/2" at 4243' w/350 sx

LOGS EL GR RA IND HC A

TD 4250'; PBD 4240'

IP (San Andres) Perf 4085-4118' CACF 1540 MCFGPD. GOR  
39,292; Grav .644 (gas) 35.6 (cond); SLWHP 1185#

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CONT Leatherwood      PROP DEPTH 4250' TYPE RT

DATE

F.R. 6-26-72; Opr's Elev. 3478' GL  
 PD 4250' RT (San Andres)  
 Contractor - Leatherwood

9-30-72 AMEND FIELD NAME: Formerly reported as  
 Undesignated

7-11-72 Drlg. 3440'

7-18-72 TD 4250'; WOC

7-25-72 TD 4250'; PBD 4240'; Prep Sqz  
 Perf 4085-4118' w/1 SPY  
 Acid (4085-4118') 1750 gals  
 Flwd 35 B salt wtr in 30 mins (4085-4118')  
 Tracer indicated channel

8-1-72 TD 4350'; PBD 4240'; Prep Re-Perf  
 Attempted Sqzd (4085-4118') w/150 sx & failed  
 Perf 4175-76'  
 Attempted to pump in and would not break

8-7-72      W 4250', PBD 4240'; SI  
PBD 4093-4105' w/1 SPF  
Acid (4093-4105') 250 gals  
Flow 4 1/2 BWPH w/trace oil for 20 hrs (4093-4105')  
Trace indicated was coming from perms

8-14-72      W 4250' ; PBD 4240'; SI

8-11-72      W 4250' ; PBD 4240'; Tstg  
Acid (4085-4118') 1000 gals  
Flow 10-15 BWPH & gas

8-18-72      W 4250' ; PBD 4240'; SI  
Flow 1 gal @ 943 MCF/CPD in 5 hrs thru 29/64" chk  
(4085-4118')

9-11-72      W 4250'; PBD 4240'; SI

9-18-72      W 4250'; PBD 4240'; SI (WO Pipeline Conn)

9- 5-72      W 4250' ; PBD 4240'; COMPLETE  
(San Andres) ONE POINT GAUGE:  
Flow 945 MCF/CPD, 29/64" chk, 5 hrs, 10 375#  
LOG WOPS. Anhydrite 1248', Yates 2627', Queen  
3190', Grayburg 3676', San Andres 4025'

9-30-72      COMPLETION REPORTED



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