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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Taylor-Glenn

9. Well No.
10

10. Field and Pool, or Wildcat
Drinkard

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE OF SEC. **3** TWP. **21S** RGE. **37E** NMPM

12. County
Lea

15. Date Spudded **10-19-74** 16. Date T.D. Reached **11-12-74** 17. Date Compl. (Ready to Prod.) **2-12-75** 18. Elevations (DF, RKB, RT, GR, etc.) **3494' DF** 19. Elev. Casinghead

20. Total Depth **6805'** 21. Plug Back T.D. **6770'** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By Rotary Tools **0-6805'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 6574-6758' 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR-SNP, MLL, GR-Sonic, BHC 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1361'	12 1/4"	600 Sx	None
5 1/2"	15.5#	6805'	7 7/8"	1025 Sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	6510'	6510'

31. Perforation Record (Interval, size and number)
1 JSPF at 6574, 6580, 6596, 6668, 6670, 6684, 6692, 6700, 6716, 6724, 6733, 6743, 6751, 6758 (14 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6574-6758	6300 gal 15% NEA
6574-6758	28,000 gal gelled lease crude + 1 3/4# sand/gal

33. PRODUCTION

Date First Production **2-12-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-12-75	24	32/64"		114	337	20	2956

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
150	-					35

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Hermon Bishop**

35. List of Attachments
C-104, Deviation Record, Logs, DST Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **R. A. Pattarozzi** TITLE **Senior Drilling Engineer** DATE **2-19-75**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1230'	T. Canyon	Ojo Alamo
T. Salt		T. Strawn	Kirtland-Fruitland
T. Salt		T. Atoka	Pictured Cliffs
T. Yates		T. Miss	Cleft House
T. 7 Rivers		T. Devonian	Menelee
T. Queen	3464'	T. Silurian	Point Lookout
T. Grayburg	3758'	T. Montoya	Mancos
T. San Andres	4025'	T. Simpson	Gallup
T. Glorieta	5252'	T. McKee	Base Greenhorn
T. Paddock	5314'	T. Ellenburger	Dakota
T. Blinberry	5624'	T. Gr. Wash	Morrison
T. Tubb	6122'	T. Granite	Todito
T. Drinkard	6556'	T. Delaware Sand	Entrada
T. Abo		T. Bone Springs	Wingate
T. Wolfcamp		T. Permian	Permian
T. Cisco (Bough C)		T. Penn. "A"	Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1230	1230	Red Beds				
1230	2500	1270	Salt & Anhydrite				
2500	3464	-964	Sand, Dolomite & Anhydrite				
3464	4025	561	Sand & Dolomite				
4025	5252	1227	Dolomite, Gypsum & Limestone				
5252	6800	1548	Dolomite, Siltstone & Shale				

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