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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
 Belco Petroleum Corporation
 Address: 10,000 Old Katy Road - Suite 100 Houston, Texas 77055

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas
 Recompletion Casinghead Gas Condensate
 Change in Ownership

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE R-6328

Lease Name STATE 12	Well No. 1	Pool Name, Including Formation Undesig. Wilson Penn <i>Strawn</i>	Kind of Lease State, Federal or Fee State	Lease No. E-1484
Location Unit Letter <u>G</u> ; 1980 Feet From The <u>North</u> Line and 1980 Feet From The <u>East</u> Line of Section <u>12</u> Township <u>21S</u> Range <u>34E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Cities Service Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 1919, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 791, Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 12	Twp. 21S	Rge. 34E
	Is gas actually connected? No		When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X			X		
Date Spudded 5-28-76	Date Compl. Ready to Prod. 8-11-76	Total Depth 12,800		P.B.T.D. 11,460'				
Elevations (DF, RKB, RT, GR, etc.) 3705GR	Name of Producing Formation (Penn) <i>Strawn-Sub</i>	Top Oil/Gas Pay 11,323		Tubing Depth 11,198				
Perforations 11,323 - 11,420				Depth Casing Shoe 12,797				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	383'	750
17 1/4"	13-3/8"	3529'	3350
12 1/4"	9-5/8"	5281'	700
8 1/2"	7"	11454'	200 OVER

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 75	Length of Test 24 Hours	Bbls. Condensate/MMCF 6.67	Gravity of Condensate 45.6
Testing Method (pitot, back pr.) Backpress	Tubing Pressure (Shut-in) 1000 psi	Casing Pressure (Shut-in) 0	Choke Size 10/64th

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 Geologist
 11-7-79

OIL CONSERVATION COMMISSION

APPROVED _____, 1980

BY *[Signature]*

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Csg. Tbg. Cont.

<u>HOLE SIZE</u>	<u>CSG. TBG SIZE</u>	<u>DEPTH SET</u>	<u>SACKS CEMENT</u>
7"	5"	Liner 11,198 - 12,797	130
7" & 5" (csg)	2-7/8" Tbg	11,198'	---

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NOV - 9 1973

O.C.D. HOBBS, OFFICE