

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Date

8. Former or Lease Name  
State "C" Tract 11

2. Name of Operator  
Amoco Production Company

9. Well No.  
6

3. Address of Operator  
P. O. Drawer A, Levelland, Texas 79336

10. Field and Pool, or Wildcat  
Eumont Queen

4. Location of Well  
UNIT LETTER R LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM \_\_\_\_\_

THE East LINE OF SEC. 2 TWP. 21-S RGE. 36-E \_\_\_\_\_  
Lea



15. Date Spudded 11-23-77 16. Date T.D. Reached 11-30-77 17. Date Compl. (Ready to Prod.) 12-16-77 18. Elevations (DF, RKB, RI, GR, etc.) 3520.8 DF 19. Elev. Casinghead --

20. Total Depth 3700' 21. Plug Back T.D. 3700' 22. If Multiple Complet., How Many \_\_\_\_\_ 23. Intervals Drilled By  
Rotary Tools 0 - TD Cable Tools --

24. Producing interval(s), of this completion - Top, Bottom, Name  
3505' - 3535' Queen 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
Comp. Neutron Formation Density, Dual Laterolog-Micro SFL 27. Was Well Cured No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1260'	12 1/2"	600 sx Class C	
5-1/2"	15.5#	3700'	7-7/8"	615 sx Class C + B	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER
					2-3/8"	3648'	--

31. Perforation Record (Interval, size and number)  
3,505' - 3,535' - 2 DPJSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3505' - 35'	3584 Gal 15% DS-30 Acid
3505' - 35'	32,000 Gal Titan + 8,000 Gal CO <sub>2</sub> + 48,500 # Sand

33. PRODUCTION

Date First Production 12-16-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Pressure, Pwf (Test Interval)	Oil - BBL	Gas - MCF	Water - BBL	Gels - Oil Ratio
12-16-77	24	32/64"	→	0	1010	0	--

Flow Testing Interval	Casing Pressure	Calculation (24-Hour Intvl)	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
90#	--	→	0	1010	0	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed by Roy Williams

35. List of Attachments  
Logs per item No. 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roy Williams TITLE STAFF ASSISTANT (SG) DATE 12-27-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department of Interior, and after the completion of any new oil or gas discovery well, it shall be accompanied by a copy of the electrical logs and a summary of all special tests conducted, including full logs for all zones. The logs shall be measured from the base of the zone, in the case of irregularly drilled wells, true vertical distance shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in duplicate in each of the state land, where six copies are required, and filed in...

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Anka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2639'	T. Mies _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2892'	T. Deconan _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3377'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Graybury _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Face Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bear Spring _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Penrose _____ 3470'	T. Chinle _____	T. _____
T. Perm. _____	T. _____	T. Permian _____	T. _____
T. Cisee (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3377' _____ to _____ 3470' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1260'	1260'	Red Bed				
1260'	1472'	212'	Anhydrite x Lime				
1472'	1188'	284'	Anhydrite x Salt				
1188'	2639'	1451'	Anhydrite				
2639'	2892'	253'	Anhydrite x Lime (Yates)				
2892'	3700'	808'	Lime (Various)				

Oil and Gas Commission  
 State of New Mexico