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Form C-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-9656; K-3592

7. Unit Agreement Name

8. Farm or Lease Name
Llano "34" State Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Grama Ridge Morrow East

1. TYPE OF WELL

OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RECV. OTHER _____

3. Name of Operator
Minerals, Inc.

4. Address of Operator
P. O. Box 1320, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 34 TWP. 21-S RGE. 34-E

13. Date Spudded May 21, 1979 16. Date L.D. Reached 9-1-79 17. Date Compl. (Ready to Prod.) October 10, 1979 18. Elevations (DF, RKB, RT, GR, etc.) 3651' GL; 3672' KB 19. Elev. Casinghead -

21. Total Depth 13,280' 21. Plug Back T.D. 13,188' 22. Intervals Cased, How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools _____

24. Producing Interval(s), of this completion - Test, Bottom, Name 12,824'-13,170'; Morrow 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CNL-FDC, GR, CAL, DLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	1,200'	20"	1100 sx. Lite + 200 sx. Class "C" Circ.	
10-3/4"	45.5	5,773'	14-3/4"	5400 sx. Lite + 300 sx. Class "C" Circ.	
7-5/8"	29.7	11,200'	9 1/2"	900 sx. Lite + 600 sx. Class "H" Top	cmt. @ 5250'

29. LINER RECORD

SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
4 1/2"	10,728'	13,279'	500 sx. Class "H" Circ.		SIZE DEPTH SET PACKER SET
					2-3/8" 10,573 10,573
					2-3/8" 12,875 12,875

31. Perforation Interval (Interval, size and number) 12,824-38, 12,986-99, 13,002-04, 13,008-18, 13,020-26, 13,033-36, 13,038-44, 13,165-70, 2 shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12,824'-13,170'</u>	<u>Natural completion</u>

33. PRODUCTION

10-6-79 Flowing Well Status (Prod. or Shut-in) SI-WOPC

Date of Test	Hours Tested	Shoe Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-9-79	4	16/64"		23	663	0	28,826:1
1,524 PSIG	Packer	140	140	3980	0	51° API	

To be connected to Phillips Petroleum Company Test Witnessed By Al Klaar & J.B. Swinney

DST Summary, Deviation Record, Logs, Multipoint, Bottom Hole Pressure

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE October 16, 1979