

C-116 for the Drinkard are attached.

\*Blinebry is not required to be reported on C-116. Data furnished by actual well tests. Reference production decline curves.

\*\*We do not feel this is a representative well test. The well is currently experiencing loading problems and has a column of fluid in the hole. A previous well test dated 2-7-83 is more representative of true production 12 BOPD, 0.5 BWPD, and 37 MCFD. Reference our production decline curves attached. Recovery will be enhanced by rod pump when commingled.

2. Neither zone produces more water than the combined oil limit as determined in Rule 303-C.
3. The produced fluids should be compatible and commingling these fluids should not result in precipitates which might damage the reserves.
4. No depreciation of value will occur from downhole commingling. The Blinebry and Drinkard production is surface commingled on the closely located McQuatters Lease without depreciation of value. (Commingling Order PC-592, dated December 3, 1980.)
5. Expected daily production from the commingled zones are as follows:

	<u>Blinebry</u>	<u>Drinkard</u>	<u>Commingled</u>
BOPD	30	15	45
BWPD	15	2	17
MCFD	30	75	105

6. The commingling will not jeopardize the efficiency of future secondary recovery operations in either zone.
7. Bottom hole pressure estimations and calculations for each zone are as follows:

Drinkard

SITP: 100 PSI  
Gas Gravity: 0.85  
Oil Gravity: 41° API  
Estimated Fluid Level: 1500' Above Mid perms  
No water in fluid column.