

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

5. LEASE DESIGNATION AND SERIAL NO.
NM-10470

6. INDIAN RESERVE OR TRIBE NAME
N.M. Oil Con

7. UNIT AGREEMENT NAME
Hobbs, NM 88241

2. NAME OF OPERATOR
Bass Enterprises Production Co.

8. FARM OR LEASE NAME, WELL NO.
Hat Mesa #1

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2760 Midland, TX 79702-2760 (915) 683-2277

9. API WELL NO.
30-025-26427

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
660' FNL & 660' FWL Unit Letter D

10. FIELD AND POOL, OR WILDCAT
Hat Mesa (Delaware)

At top prod. interval reported below
Same
At total depth
Same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10 T21S-R32E

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH
13. STATE
Lea New Mexico

15. DATE SPUNDED 7/18/97 16. DATE T.D. REACHED 7/18/97 17. DATE COMPL. (Ready to prod.) 8/12/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3746' GL, 3764' KB 19. ELEV. CASINGHEAD - - -

20. TOTAL DEPTH, MD & TVD 14,307' 21. PLUG, BACK T.D., MD & TVD 9700' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY -> ROTARY TOOLS 0-14,307' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD) AND TVD)* 8602-8608' Delaware 25. WAS DIRECTIONAL SURVEY MADE NA

26. TYPE ELECTRIC AND OTHER LOGS RUN NA 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	418'	15"	320 sx Class C	None
8-5/8"	28# & 32#	5209'	11"	1600 sx Lite	None
5-1/2"	17#	14,307'	7-7/8"	1200 sx C & H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8"	14,100'	NA

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8"	14,100'	NA

31. PERFORATION RECORD (Interval, size and number)
Previous Perfs: 12,709-12,926'
NewPerfs: 8602-8608' Perf w/ 4" casing gun loaded with 2 JSPF (6', 12 holes)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,709-12,926'	CIBP set @ 12,670'
9726-36', 9825-35'	250 gals 15% acid, CIBP @ 9700'
8602- 8608'	Acidize w/ 15% HCL acid, Frac w/ 7500 gals WF-130 & 15,000# RCS

33.* PRODUCTION

DATE FIRST PRODUCTION 9/13/97 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping American 456D-305-120 PU, 2" x 1-1/4" x 24' RHBC WELL STATUS (Producing or shut-in) Shut In*

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10/15/97	24 hours	- -	->	5	5	24	1000

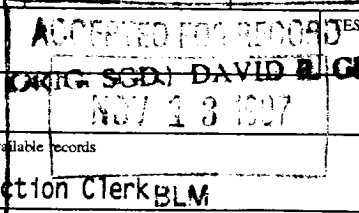
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
- - -	- - -	->	5	5	24	39.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Well is Shut-In pending tie in to Gas Line

35. LIST OF ATTACHMENTS
C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jarvis K. Wilber TITLE Production Clerk BLM DATE 10/28/97



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content thereof per interval and all drill-stem tests including depth intervals tested, pushion used, time to open, flowing and shut-in pressures and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T/Delaware Sand	5210'	5210'
				T/Bone Spring	8652'	8652'
				T/Wolfcamp	11,216'	11,216'
				T/Strawn	12,688'	12,688'
				T/Atoka	13,112'	13,112'
				T/Middle Morrow	13,800'	13,800'
				T/Lower Morrow	14,122'	14,122'