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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs 5-WIO's
 1-W.A. Frnka-Tulsa Union Calif-Midland
 1-R.W. Blohm-Midland Phillips-Odessa
 1-PJB-Engr Amoco-Houston
 1-File Inexco-Houston

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 LG-6640

7. Unit Agreement Name

8. Form of Lease Name
 Getty 32 State Com.

9. Well No.
 1

10. Field and Pool, or Wildcat
 Wildcat-Morrow

12. County
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS Maze1-Austin
DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS LEASES OR FOR BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON OIL OR GAS PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 GETTY OIL COMPANY

3. Address of Operator
 P.O. BOX 730, HOBBS, N.M. 88240

4. Location of Well
 UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE, SECTION 32 TOWNSHIP 21S RANGE 32E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
 3257 G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/19/80 Ran 328 Jts. (12,903') 23 and 26# 8R LT&C 7" Casing and set at 12,930'.
 First Stage:
 Halliburton cemented w/700 sxs Lite, 5# KCL, .6% Halad 22, 1/4# Flocele, 200 sxs. Class "H" cement w/5# KCL, .6% Halad 22, & 4% CFR-2, opened DV tool - circulated 40 sxs. cement.
 Second Stage:
 Halliburton cemented w/820 sxs. Lite, 5# KCL, .6% Halad 22, 1/4# Flocele, 500 sxs. Class "H" POZ, 5# KCL, .6% Halad 22. Cement did not circulate.
 Total cement - 2220 sxs.
 WOC.
 10/20/80 Worth Well ran temperature survey, found top of cement at 3590'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 11/3/80

APPROVED BY _____ TITLE _____ DATE _____