

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-6439

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "LT"
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, CR, etc.) 3720.9' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to complete the Bone Springs intervals 9480'-90' and 9275'-95'. Clean out to 9700' and circ. hole clean with brine water. Run gamma ray-correlation log and gamma ray temp. base log from 9700-8700'. Perf Bone Springs intervals 9480-90' and 9275'-95' with 2 DPJSPF. Run 9080' of 2-3/8" N-80 tubing. Test treat packer with seating nipple and 3 joints of tailpipe. Tailpipe at approx. 9170' and packer set at approx 9080'. Swab well down. Acidize with 5000 gals. of 20% HCL with additives as follows: (a) Pump 2450 gals. of 20% HCL acid; (b) Pump 1260 gals. of 20% HCL containing 2 ball sealers per bbl. until a total of 60 balls have been dropped; (c) Pump 1290 gals of 20% HCL acid; (d) Flush with 2450 gals of brine water; (e) Run after treatment gamma ray temp survey; and (f) Open up well and flow test well to evaluate productivity.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 12-8-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: