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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER Injector

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Eunice Monument South U

8. Farm or Lease Name

2. Name of Operator
Chevron U.S.A. Inc.

9. Well No.
225

3. Address of Operator
P.O. Box 670 Hobbs, NM 88240

10. Field and Pool, or Wildcat
Eunice Monument G/SA

4. Location of Well
UNIT LETTER N LOCATED 3223 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE OF SEC. 5 TWP. 21S RGE. 36E S43PM

11. County
Lea

15. Date Spudded 5-29-86 16. Date T.D. Reached 6-3-86 17. Date Compl. (Ready to Prod.) 7-6-86 18. Elevations (DF, RAB, RT, GR, etc.) 3584' GL 19. Elev. Casinghead

20. Total Depth 4175 21. Plug Back T.D. 4145 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools 0-4175 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3730' - 3990' Grayburg

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL/MSFL/CNL/LDT/EPT/RFT

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB. FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|--------------------|-------------|---------------|------------------|---------------|
| <u>11 3/4</u> | <u>42</u> | <u>355</u> | <u>14 3/4</u> | <u>325 sacks</u> | |
| <u>8 5/8</u> | <u>24 & 32</u> | <u>2640</u> | <u>11</u> | <u>700 sacks</u> | |
| <u>5 1/2</u> | <u>15.5</u> | <u>4170</u> | <u>7 7/8</u> | <u>575 sacks</u> | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------------|-------------|-------------|
| <u>2 3/8</u> | <u>3696</u> | <u>3696</u> |

31. Perforation Interval (Interval, size and number)
3730' - 3990' (72 holes)
W I W

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------------|---------------------------------|
| <u>3730' - 3990'</u> | <u>4200 gallons 15%NEFE HCL</u> |

33. PRODUCTION

Date First Production: Production Method: (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

| Date of Test | Hours Tested | Circle Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|-------------|-------------------------|------------|-----------|--------------|-----------------|
| | | | | | | | |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|---------------------------|
| | | | | | | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
W I W

Test Witnessed By

35. List of Attachments
C103, Deviation Surveys, Packer Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Superintendent DATE 11-19-1986