

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL , GAS WELL OTHER Injector

7. Unit Agreement Name
Eunice Monument South Uni

Name of Operator
Chevron U.S.A. Inc.

8. Farm or Lease Name

Address of Operator
P.O. Box 670 Hobbs, NM 88240

9. Well No.
225

Location of Well
UNIT LETTER N 3223 FEET FROM THE South LINE AND 1960 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 21S RANGE 36E NMPM.

10. Field and Pool, or Wildcat
Eunice Monument

15. Elevation (Show whether DF, RT, GR, etc.)
3584.0' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>PLUS AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUS AND ABANDONMENT <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14 3/4" hole 4:00 PM 5-29-1986. TD 14 3/4" hole 8:00 PM 5-29-1986 @ 355'.
RU and ran 10 joints 11 3/4" 42# H-40 ST&C set @ 355'. Cemented with 325 sacks class
"C" 2% CACL2. Plug down 12:00 AM 5-30-1986. Circulated 64 sacks to surface. Tested
casing to 1000 psi for 30 minutes (OK). Total WOC before drillout = 13 1/2 hours.
(Compressive strength of cement in 12 hours is greater than 1000 psi.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by P. H. Bailey Jr. TITLE Division Drilling Manager DATE 6-4-1986

by Eddie W. Seay TITLE Oil & Gas Inspector DATE JUN 6 1986

CONDITIONS OF APPROVAL, IF ANY: