

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. E*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-031740-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

EUNICE MONUMENT SOUTH UNIT

3. ADDRESS OF OPERATOR
P.O. Box 670, Hobbs, New Mexico 88240

8. FARM OR LEASE NAME

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit G, 1980' FNL and 1680' FEL

9. WELL NO.
202

10. FIELD AND POOL, OR WILDCAT
Eunice Monument G/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T21S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3531.5' GL

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) csg & cmt

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-7-87 Spud 12 1/4" hole, RU and run 8 5/8" csg and set at 1230', Insert float at 1206', 3 centralizers, circ and cmt w/750sx Cl C, plug dn 4AM, circ 166 sx to surf, cmt job witnessed by BLM, cut off csg and jet pits, cut off csg and weld on WH. Test void to 800psi OK, NU BOP, tst BOP and manifold to 2000psi, hydrill to 1500psi, csg to 1000psi. Total WOC time, 12 hrs.

ACCEPTED FOR RECORD

SJS
JUL 1 1987

CARLSBAD, NEW MEXICO

JUN 30 10 43 AM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Albin TITLE STAFF DRILLING ENGINEER DATE JUNE 28, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUL 2 1987

OOD
ADDRESS OFFICE