

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. District 1
1. FIELD NAME Wildcat Siluro-Devonian	2. LEASE NAME Grama Ridge 35 State	7. Lease Number. (Oil completions only)
3. OPERATOR Enron Oil & Gas Company		8. Well Number 1
4. ADDRESS P. O. Box 2267, Midland, Texas 79702		9. Identification Number (Gas completions only) LG 5103
5. LOCATION Unit Letter I, 2310' FSL & 990' FEL, Sec. 35, T21S, R33E		10. County Lea, NM

### RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
152	152	1/4	.44	.67	.67
353	201	3/4	1.31	2.63	3.30
615	262	1/4	.44	1.15	4.45
924	309	3/4	1.31	4.05	8.50
1421	497	1/4	.44	2.19	10.69
1917	496	1/4	.44	2.18	12.87
2408	491	1/4	.44	2.16	15.03
2905	497	1/4	.44	2.19	17.22
3393	488	1/2	.87	4.25	21.47
3885	492	1/2	.87	4.28	25.75
4435	550	1	1.75	9.63	35.38
5185	750	1-1/2	2.62	19.65	55.03
5215	30	1-1/4	2.18	.65	55.68
5691	476	3/4	1.31	6.24	61.92
6187	496	1	1.75	8.68	70.60
6687	500	1/2	.87	4.35	74.95

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form?  yes  no
18. Accumulative total displacement of well bore at total depth of 16302 feet = 380.71 feet.
- \*19. Inclination measurements were made in -  Tubing  Casing  Open hole  Drill Pipe
20. Distance from surface location of well to the nearest lease line 990 feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
<p><i>Harold L. Jennings</i> Signature of Authorized Representative</p> <p><u>Harold Jennings, Manager of Domestic Acctg.</u> Name of Person and Title (type or print)</p> <p><u>Parker Drilling Company Rig #58</u> Name of Company</p> <p>Telephone: _____ Area Code _____</p>	<p><i>Betty Gildon</i> Signature of Authorized Representative</p> <p><u>Betty Gildon, Regulatory Analyst</u> Name of Person and Title (type or print)</p> <p><u>Enron Oil &amp; Gas Company</u> Operator</p> <p>Telephone: <u>915/686-3714</u> Area Code _____</p>

Subscribed and Sworn Before me This 10 Day of December, 1987

*Jerry B. Whittier*  
Notary Public

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DEC 1 1987  
HOBBS

RECORD OF INCLINATION (Continued from reverse side)

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
7184	497	3/4	1.31	6.51	81.46
7676	492	3/4	1.31	6.45	87.91
8172	496	1/4	.44	2.18	90.09
8689	517	1/2	.87	4.50	94.59
9008	319	3/4	1.31	4.18	98.77
9503	495	1-1/4	2.18	4.31	103.08
9998	495	3/4	1.31	6.49	109.57
10496	498	1/2	.87	10.26	113.90
11082	566	1	1.75	6.88	124.16
11607	525	3/4	1.31	40.82	131.04
12327	720	3-1/4	5.67	11.61	171.86
12549	222	3	5.23	17.92	183.47
12960	411	2-1/2	4.36	18.24	201.39
13424	464	2-1/4	3.93	7.74	219.63
13621	197	2-1/4	3.93	12.96	227.37
13891	270	2-3/4	4.80	245.91	240.33
14033	142	2 1/4	3.93	5.58	258.29
14291	258	2-3/4	4.80	12.38	275.08
14612	321	3	5.23	16.79	284.15
14772	160	3-1/4	5.67	9.07	332.58
15566	794	3-1/2	6.10	48.43	380.71
16302	736	3-3/4	6.54	48.13	

REMARKS:  If additional space is needed, attach separate sheet and check here.

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submitter to file the original charts, graphs, or discs, results from the surveys.