

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Bravo Energy, Inc.

Address
P. O. Box 2160, Hobbs, N. M. 88241

Reason(s) for filing (Check proper box)

| | | | |
|--|---|-------------------------------------|----------------------------------|
| <input checked="" type="checkbox"/> New Well | Change in Transporter of: | <input type="checkbox"/> Oil | <input type="checkbox"/> Dry Gas |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Casinghead Gas | <input type="checkbox"/> Condensate | |
| <input type="checkbox"/> Change in Ownership | | | |

Other (Please explain)
Texas New Mexico Pipeline Company
NO. 2528, 1987

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|----------------------|----------------|---|--|-----------------------|------------------|
| Lease Name Dauron | Well No. 3 | Pool Name, including Formation Wantz-Abo | Kind of Lease State, Federal or Fee | Fee | Lease No. --- |
| Location | | | | | |
| Unit Letter I | 3535 | Feet From The North | Line and 660 | Feet From The East | |
| Line of Section 1 | Township 21 | Range 37 | NMPM, Lea | | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


| | | | | | | |
|---|--|-----------|-------------|-------------|-----------------------------------|------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, N. M. 88241 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing Inc. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, OK 74102 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit J | Sec. 1 | Twp. 21S | Rge. 37E | Is gas actually connected? Yes | When 11-18-87 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Vice President
(Title)

11-18-87
(Date)

OIL CONSERVATION DIVISION

NOV 20 1987

APPROVED _____, 19 _____

BY Paul Kautz
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|--|--|----------------------|--------------------------|---------------|-----------------------|--------------------------|----------------------------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well X | Gas Well | New Well X | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 8-18-87 | Date Compl. Ready to Prod. 10-31-87 | | Total Depth 7890' | | P.B.T.D. 7846' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3557' GR | Name of Producing Formation Abo | | Top Oil/Gas Pay 7196' | | Tubing Depth 7093' | | | | |
| Perforations 7196' - 7768' 130 Holes | | | | | | | Depth Casing Shoe 7886' | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | | 8-5/8 24# | | 1638' | | 200sx.C1.C+500sx Lite | | | |
| 7-7/8" | | 5-1/2" 15-17-20# | | 7886' | | 300sx Lite+465sx50/50Poz | | | |
| NA | | 2-7/8" N-80 | | 7093' | | NA | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | | |
|--|-------------------------|---|---------------------|--|
| Date First New Oil Run To Tanks 11-7-87 | Date of Test 11-8-87 | Producing Method (Flow, pump, gas lift, etc.) Flow | | |
| Length of Test 24 hrs. | Tubing Pressure 190 | Casing Pressure -0- | Choke Size 20/64 | |
| Actual Prod. During Test 230 | Oil - Bbls. 217 | Water - Bbls. 13.02 | Gas - MCF 188 | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

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