

WRS COMPLETION REPORT

COMPLETIONS SEC 6 TWP 21S RGE 36E
PI# 30-T-0020 08/29/88 30-025-30225-0000 PAGE 1

NMEX LEA * 3222FNL 781FWL SEC
STATE COUNTY FOOTAGE SPT
CHEVRON USA D DO
OPERATOR WELL CLASS INIT FIN
219 EUNICE-MONUMENT SOUTH UNIT
WELL NO LEASE NAME
3567KB 3555GR EUNICE-MONUMENT
OPER ELEV FIELD/POOL AREA
API 30-025-30225-0000

LEASE TYPE NO PERMIT OR WELL ID NO
04/11/1988 08/08/1988 ROTARY OIL
SPUD DATE COMP DATE TYPE TOOL STATUS
4300 GRAYBURG MYERS W E DRLG 1 RIG SUB 11
PROJ DEPTH PROJ FORM CONTRACTOR
DTD 4252 PB 3955 FM/TD GRAYBURG
DRILLERS T.D LOG T.D PLUG BACK T.D OLD T.D FORM T.D

LOCATION DESCRIPTION

IRREG SEC
3 MI W OIL CENTER, NM

WELL IDENTIFICATION/CHANGES

PROJ FM CHGD FROM GRAYBURG-SAN ANDRES

CASING/LINER DATA

CSG 8 5/8 @ 1263 W/ 700 SACKS
CSG 5 1/2 @ 4252 W/ 800 SACKS

TUBING DATA

TBG 2 7/8 AT 3937

INITIAL POTENTIAL

IPP 10BOPD 26 MCFD 187BW 24HRS
QUEEN PERF W/ 16/IT 3738- 3754
GRAYBURG PERF W/ 20/IT 3896- 3934 GROSS
GTY 34.2 GOR 2600
FIELD /RESERVOIR
/GRAYBURG

COMMINGLED

TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
LOG RUSTLER 1195 2372

CONTINUED IC# 300257005688

CHEVRON USA D DO
 219 EUNICE-MONUMENT SOUTH UNIT

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	SALT		1350	2217		
LOG	YATES		2605	962		
LOG	SVN RVRS		2850	717		
LOG	QUEEN		3478	89		
LOG	GRAYBURG		3832	-265		

SUBSEA MEASUREMENTS FROM KB

 CORES

CORE 1	3750-	3810 REC	59.00FT	QUEEN	CONV	D
NO DESCRIPTION AVAILABLE						
CORE 2	3810-	3900 REC	90.00FT	QN-GRBRG	CONV	D
NO DESCRIPTION AVAILABLE						
CORE 3	3900-	3990 REC	90.00FT	GRAYBURG	CONV	D
NO DESCRIPTION AVAILABLE						
CORE 4	3990-	4080 REC	90.00FT	GRAYBURG	CONV	D
NO DESCRIPTION AVAILABLE						
CORE 5	4080-	4110 REC	30.00FT	GRAYBURG	CONV	D
NO DESCRIPTION AVAILABLE						

 PRODUCTION TEST DATA

PTS 3B0 97BW 6HRS
 GRAYBURG PERF W/ 34/IT 3986- 4038 GROSS
 PERF 3986- 4000 4020- 4038
 ACID 3986- 4038 1600GALS
 15% NEFE HCL
 SQZD W/ 200S 3986- 4038
 SQZD & DOC TO 3965

PTS 11B0 272BW 10HRS
 GRAYBURG PERF W/ 20/IT 3896- 3934 GROSS
 PERF 3896- 3906 3924- 3934
 ACID 3896- 3934 1000GALS
 15% NEFE HCL
 BRPG @ 3886 3896- 3934

CONTINUED

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CHEVRON USA D DO
219 EUNICE-MONUMENT SOUTH UNIT

PRODUCTION TEST DATA

PTS 131BW 24HRS
GRAYBURG PERF W/ 23/IT 3843- 3876 GROSS
PERF 3843- 3854 3864- 3876
ACID 3843- 3876 1100GALS
15% NEFE HCL
SQZD W/ 250S 3843- 3876
SQZD & DOC TO 3886

PTS 5B0 56BW 5HRS
QUEEN PERF W/ 16/IT 3733- 3754
PERF 3738- 3754
ACID 3738- 3754 900GALS
15% NEFE HCL
DO TO 3955

PTP 7BOPD 34 MCFD 346BW 24HRS
GRAYBURG PERF 3733- 3934 GROSS

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS DLL FRXL GR
LOGS 3200- 4250 MSFL 3200- 4250 EPT 3200- 4250 RFT
LOGS 3200- 4250 CNL 3200- 4250 LDT CBL
LOGS CCL

DRILLING PROGRESS DETAILS

CHEVRON USA
BOX 670
HOBBS, NM 88240
505-393-4121
02/09 LOC/1988/
04/11 MIRT
04/13 1263 TD, TSTG BOP
04/20 4252 TD, RNG LOGS
04/28 4252 TD, WOCT
05/19 4252 TD, WOCT
06/24 4252 TD, WOCT
07/08 4252 TD, WOCT
07/21 4252 TD, WOCT
07/22 4252 TD, PB 3886, WOC
08/05 4252 TD, PB 3955, TOP

CONTINUED

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CHEVRON USA D DO
219 EUNICE-MONUMENT SOUTH UNIT

DRILLING PROGRESS DETAILS

08/25 TD REACHED 04/19/88 RIG REL 04/21/88
4252 TD, PB 3955
COMP 8/8/88, IPP 10 BO, 26 MCFG, 187 BWP,
GOR 2600, GTY 34.2
PROD ZONE - GRAYBURG 3738-3934
(COMMINGLED)
FIVE CORES, NO DSTS RPTD

WRS COMPLETION REPORT

COMPLETIONS SEC 5 TWP 23S RGE 37E
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NMEX LEA * 2555FSL 1350FEL SEC NW SE
STATE COUNTY FOOTAGE SPC
SIRGO-COLLIER INC D DO
OPERATOR WELL CLASS INITIATION
67 SKELLY (PENROSE) "B" UNIT
WELL NO LEASE NAME
3336GR LANGLIE-MATTIX
OPER ELEV FIELD POOL AREA
API 30-025-30373-0000

LEASE TYPE NO PERMIT OR WELL ID NO
05/24/1988 07/20/1988 ROTARY OIL
SPUD DATE COMP DATE TYPE TOOL STATUS
3950 QUEEN NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 3870 PB 3813 FM/TD GRAYBURG
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM TO

LOCATION DESCRIPTION

7 MI S EUNICE, NM

CASING/LINER DATA

CSG 8 5/8 @ 420 W/ 350 SACKS
CSG 5 1/2 @ 3870 W/ 3700 SACKS

TUBING DATA

TBG 2 7/8 AT 3705

INITIAL POTENTIAL

IPP 55BOPD 30 MCFD 300BW 24HRS
QUEEN PERF 3599- 3721 GROSS
PERF 3599- 3659 3680- 3721
ACID 3680- 3721 1000GALS
15% NEFE
SWFR 3680- 3721 452BBLS 51000LBS SAND ADDTVGELA
86 TONS CO2
ACID 3599- 3659 1650GALS
15% NEFE
SWFR 3599- 3659 100BBLS 32000LBS SAND ADDTVGELA
58 TONS CO2
GTY 34.0 GOR 5454
FIELD /RESERVOIR
/SEVEN RIVERS-QUEEN

CONTINUED IC# 300257023088

COMPLETIONS SEC 5 TWP 23S RGE 37E
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SIRGO-COLLIER INC D DO
67 SKELLY (PENROSE) "B" UNIT

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	QUEEN		3585	-249		
LOG	GRAYBURG		3774	-438		

SUBSEA MEASUREMENTS FROM GR

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS CNL CBL

DRILLING PROGRESS DETAILS

SIRGO-COLLIER INC
BOX 3531
MIDLAND, TX 79702
915-685-0878
05/11 LOC/1988/
08/25 OPER ATT CORE, MIS-RUN
TD REACHED 06/10/88
08/25 3870 TD, PB 3813
COMP 7/20/88, IPP 55 BO, 30 MCFG, 300 BWP
GOR 5454, GTY 34
PROD ZONE - SEVEN RIVERS-QUEEN 3599-3721
NO CORES OR DSTS RPTD