

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-30571

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-935

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

New Mexico "G" State

2. Name of Operator
Exxon Corporation

8. Well No.
27

3. Address of Operator
P.O. Box 1600, Midland, TX 79702

9. Pool name or Wildcat
Eument-Yates
Seven Rivers-Queen

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 350 Feet From The East Line

Section 26 Township 21S Range 36E NMPM Loc County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3545 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-89 Spud and air drill to 110', began misting when encountering water. Drilled to 1368'. Displaced hole w/ gelled water and begin TOH. With bit at 1151 the drill string became stuck.
4-26-89 Pump zone lock, CACL2, w/ FW spacers, and 125 sx CLC to cure lost circulation.
4-27-89 Pump 125 more sx CLC to cure lost circulation. Drill out to TOF.
4-30-89 TOH w/ fish.
5-1-89 RU & run 29 jts of 8 5/8"/24&32#/ casing. Set at 1338'. Cemented w/ 720 sx CLC. No returns to surface. Tag TOC @ 30'. Fill annulus to surface w/ pea gravel.
5-2-89 NU BOPs, test BOPs to 200 and 1000# - OK, test casing to 1000# for 30 min - OK. Resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Johnson TITLE Administrative Specialist DATE 5-3-89

TYPE OR PRINT NAME Stephen Johnson (915) 688-7548 TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 8 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: