



STATE OF NEW MEXICO  
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
 HOBBS DISTRICT OFFICE

BRUCE KING  
 GOVERNOR

POST OFFICE BOX 1980  
 HOBBS, NEW MEXICO 88241-1980  
 (505) 393-6161

April 27, 1994

Conoco Inc.  
 ATT: Bill Keathley  
 10 Desta Drive West  
 Midland, TX 79705

RE: Reclassification of Well  
 Meyer A-1 #20  
 Unit E, Sec. 17, T21. R36  
 Eumont Yates SR-QN Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from gas to oil effective July 1, 1994, and the gas allowable cancelled on that date. Although the Operator's Production report (c-115) indicated this well is gas.

If for some reason you feel this test does not reflect the proper classification for this well, please submit another test for our consideration by May 11, 1994.

If the well is to be reclassified from gas to oil you will need to file the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) C-104 showing reclassification from gas to oil effective July 1, 1994 and changing the transporter to oil & casinghead gas.

If you have questions concerning the above, please contact or Donna at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
 Supervisor, District I

6-9-94

Remains Gas

JS:dp.



State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**GAS - OIL RATIO TEST**

Operator		Pool		EUMONT QUEEN GAS		County		LEA						
CUNOCO, INC.		10 DESTA DRIVE WEST, MIDLAND, TEXAS 79705		TYPE OF TEST - (X)		Completion		Special						
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
MEYER A- 1	11	K	17	21S	36E	03-14-94	F	40	24	0	0.0	0	348	0
MEYER A- 1	18	K	8	21S	36E	03-14-94	F	40	24	0	0.0	0	600	0
MEYER A- 1	19	H	18	21S	36E	03-14-94	F	40	24	0	0.0	0	660	0
MEYER A- 1 <i>Redesignated</i>	20	E	17	21S	36E	03-14-94	F	60	24	1	0.0	5	420	84000
MEYER B- 4	4	S	4	21S	36E	03-14-94	F	40	24	3	0.0	0	649	0

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*  
GEAL YARBROUGH SENIOR ANALY.S

Printed name and title: *[Signature]*  
04-APR-94

Date: *[Signature]*  
915-686-5583  
Telephone No.

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

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P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

*MIA*

**GAS - OIL RATIO TEST**

Operator	Conoco Inc.		Eumont Queen Gas		Pool		TYPE OF TEST - (X)	Scheduled <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	Special <input type="checkbox"/>			
	Lease Name	Well No.	Location	Date of Test	Choke Size	Tbg. Press.					Daily Allowable	Length of Test Hours	Prod. During Test
		U	S	T	R				Water Bbls.	Grav. Oil	Oil Bbls.	Gas MCF.	CUF.
	Meyer B-8	B	8	21S	36E		F		6		6	750	125
	Meyer A-1	E	17	21S	36B		F		0		0	537	

*Remains the*

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

*[Signature]*  
Signature  
Terril Stratheim, Sr., O & G Assistant  
Printed name and title  
5/11/94  
Date  
(915) 686-5438  
Telephone No.

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

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