

District I
P.O. Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		² OGRID Number 000873	
⁴ API Number 30-025-34367		⁵ Pool Name Eunice Blinebry-Tubb-Drinkard-North	
⁷ Property Code 22503		⁸ Property Name Northeast Drinkard Unit	
		⁶ Pool Code 22900	
		³ Reason for Filing Code NW	
		⁹ 328	

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	10	21S	37E		42	N	2334	E	Lea

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F 8		¹³ Producing Method Code P		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ 29 Effective Date	
¹⁷ C-129 Expiration Date									

III.

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264710	O	A, Sec 2, T21S-R37E NEDU Central Battery
022345	Texaco Expl & Production Inc P O Box 3000 Tulsa, OK 74102	2264760	G	
022628	Texas-New Mexico Pipeline Co P O Box 5568 TA Denver, CO 80217-5578	2264710	O	
024650	Warren Petroleum Co LP P O Box 1589 Tulsa, OK 74102	2264730	G	

IV Produced Water

²³ POD 2264750	²⁴ POD ULSTR Location and Description A, Sec 2, T21S-R37E
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V. Well Completion Data

²⁵ Spud Date 4/25/98	²⁶ Ready Date 5/14/98	²⁷ TD 6850'	²⁸ PBTD 6801'	²⁹ 5698 Perforations 5918'-6672'
³⁰ Hole Size 11"	³¹ Casing & Tubing Size 8-5/8"	³² Depth Set 1365'	³³ Sacks Cement 410sxs, circ 69sxs to pit	
7-7/8"	5-1/2"	6850'	1330 sxs, circ 158 sxs to pit	

VI Well Test Data

³⁴ Date New Oil 5/21/98	³⁵ Gas Delivery Date 5/21/98	³⁶ Test Date 7/20/98	³⁷ Test Length 24 hr	³⁸ Tbg. Pressure -	³⁹ Csg. Pressure -
⁴⁰ Choke Size -	⁴¹ Oil 29	⁴² Water 129	⁴³ Gas 85	⁴⁴ AOF -	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pamela M. Leighton*

Printed Name:
Pamela M. Leighton

Title:
Regulatory Analyst

Date:
7/27/98

Phone:
713-296-7120

OIL CONSERVATION DIVISION

Approved by: **Orig. Signed by Paul Kautz**

Title: **Geologist**

Approval Date: **OCT 14 1998**

⁴⁷ if this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date