

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-35456
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 671
2. Name of Operator Chevron U.S.A. Inc.	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
3. Address of Operator P.O. Box 1150 Midland, TX 79702	

4. Well Location Unit Letter C : 1260 Feet From The NORTH Line and 1460 Feet From The WEST Line Section 10 Township 21S Range 36E NMPM 1EA County _____			
10. Date Spudded 6/5/01	11. Date T.D. Reached 6/12/01	12. Date Compl. (Ready to Prod.) 7/31/01	13. Elevations (DF & RKB, RT, GR, etc.) 3588'
15. Total Depth 3925'	16. Plug Back T.D. 3900'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3784' - 3866'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run BPC SONIC/GR/CNL/TDD/HALS			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	498'	12-1/4"	350 SX - SURF	
7"	20	3925'	8-3/4"	995 SX - SURF	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3875'	

26. Perforation record (interval, size, and number) 3784'-3866' 3 JHPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3784'-3866'	750 GALS 15%, 135 RCNB'S 1250 GALS FOAM, 65 RCNB'S

28. PRODUCTION							
Date First Production 7/31/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 8/17/01	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 39	Gas - MCF 8	Water - Bbl. 536	Gas - Oil Ratio 205
Flow Tubing Press. 35	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 39	Gas - MCF 8	Water - Bbl. 536	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **J. K. Ripley** Printed Name **J. K. RIPLEY** Title **REGULATORY O.A.** Date **8/28/01**

