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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Injector	7. Unit Agreement Name South Eunice (Seven Rivers, Queen) Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name South Eunice (Seven Rivers, Queen)
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 202
4. Location of Well UNIT LETTER E , 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 26 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen)
15. Elevation (Show whether DF, RT, CR, etc.) GL 3499'; KDB 3509'	12. County Lea

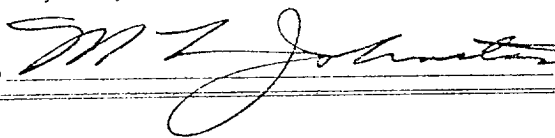
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install BOP.
2. Pull downhole equipment.
3. Clean out hole to PBTD 3786'.
4. Perforate and stimulate additional interval in Queen section.
5. Rerun internally coated 2 3/8" tubing and packer. Set packer at 3700'.
6. Nipple up wellhead and return well to injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Petroleum Engineer DATE December 5, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: