

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **27** TOWNSHIP **22S** RANGE **36E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Seven Rivers Queen Unit

9. Well No.
10

10. Field and Pool, or Wildcat
Eunice 7Rivers Queen So.

15. Elevation (Show whether DF, RT, GR, etc.)
3505' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/2/75 installed BOP. POH w/completion assy. Perf'd additional 7Rivers Queen formation 3782-86' & 3788-98' w/1 JSPF. WIH w/2-7/8" tbg, set FBRC @ 3763'. Acidized perfs 3782-86' & 3788-98' w/1000 gals 15% LSTNE cont'g scale inhibitor, 21 - 7/8" RCN balls. MP 4500#, Min 1700#, ISIP 4500#. Reset pkr @ 3600'. Treated perfs 3722-3730, 3782-86, 3788-98' & OH 3600-3811' in 4 stages w/40,000# 20/40 sd in 40,000 gal slick 9# brine cont'g Adomall, rock salt, benzoic acid flakes & 15% NE acid. Swabbed & tested perfs 3722-3798' 10 hrs, rec 39 BW, no oil or gas. POH w/2-7/8" tbg & FBRC pkr. CO sand to 3812' PBD. WIH w/production completion assy. On 24 hr potential test 1/12/75 pumped 20 BO, 37 BW, gas not measured. Final Report'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. J. Bernard* TITLE Dist. Drlg. Supv. DATE 1/14/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 15 1975

OIL CONSERVATION COMM.
HOBBO, N. H.