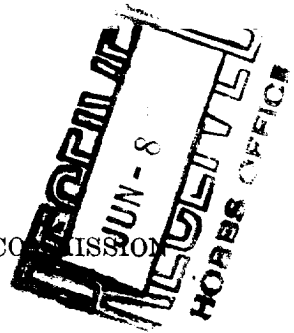


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Dalport Oil Corporation 1504 Magnolia Building, Dallas, Texas
Company or Operator Address

Lease **Otis L. Jones** Well No. **1** in **SE/4** of Sec. **34**, T. **22S**

R. **36E**, N. M. P. M. **South Eunice** Field, **Lea** County

Well is **990** feet **North** of the **South** line and **990** feet west of the East line of **Sec. 34**

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is **Otis L. Jones**, Address **San Angelo, Texas**

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced **5-10** 19 **50** Drilling was completed **6-2** 19 **50**

Name of drilling contractor **Permian Drilling Company**, Address **Odessa, Texas**

Elevation above sea level at top of casing **3511** feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3090** to **3512** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	28#	8	Smless	318'	Guide	-	-	-	Surface
5 1/2"	17#	8	Smless	3001'	Float	-	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	318'	200	Halliburton	10	-
7 7/8"	5 1/2"	3001'	400	Halliburton	10.2	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3512** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **6-2**, 19 **50**.

The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. _____

If gas well, cu. ft. per 24 hours **8,100,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **1250**

EMPLOYEES

L. C. Bronaugh, Driller **Fed Grishan**, Driller

T. B. Culppepper, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **5th** day of **June**, 19 **50**.

W. W. McLaugh
Notary Public

My Commission expires **6-1-51**

Dallas, Texas **6-5-50**
Place Date

Name *W. E. Taylor*
Position **Vice-President**
Representing **DALFORT OIL CORPORATION**
Company or Operator
Address **1504 Magnolia Bldg. Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	160	160	Surface Clay and caliche
160	185	25	Caliche
185	336	151	Red bed and boulders
336	390	54	Red bed
390	460	70	Shale
460	720	260	Red Bed
720	950	230	Red Bed
950	1060	110	Sand and lime shells
1060	1235	175	Red bed and red rock
1235	1438	203	Red bed, red rock and shells
1438	1516	88	Shale and anhydrite
1516	1525	9	Shale and anhydrite
1525	1615	90	Salt, Anhydrite and lime
1615	1652	37	Salt, Shale and lime
1652	1800	148	Salt, Shale and lime
1800	1880	80	Lime and salt
1880	1940	60	Salt and Anhydrite
1940	1955	15	Anhydrite
1955	2100	145	Salt and Anhydrite
2100	2380	280	Salt, Lime Shells and Potash
2380	2488	108	Salt, Shells and potash
2488	2535	47	Salt and Anhydrite
2535	2697	162	Anhydrite, salt and shells
2697	2891	194	Anhydrite, shells and shale
2891	2930	39	Anhydrite, salt and shells
2930	2968	38	Anhydrite
2968	2991	23	Anhydrite
2991	2999	8	Brown Lime
2999	3010	11	Brown Lime
3010	3028	18	Lime
3028	3085	57	Lime and Gyp
3085	3090	5	Lime and sand
3090	3118	28	Anhydrite
3118	3144	26	Anhydrite and lime
3144	3170	26	Anhydrite and lime
3170	3232	62	Lime
3232	3250	18	Sandy Lime
3250	3253	3	Lime with gas smell in cuttings
3253	3277	24	Sandy lime - top Yates 3255
3277	3291	14	Lime
3291	3318	27	Lime, Sandy
3318	3512	194	Lime - T. D.