

(File the original and 4 copies with the appropriate district office)  
HUBBS OFFICE 000

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

1955 SEP 16 AM 10:35

**DUPLICATE**

Company or Operator Olsen Oils, Inc. Lease Emery King SE

Well No. 3 Unit Letter J S 1 T 23S R 36E Pool Langlie Mattix

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit I S 1 T 23S R 36E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company

Address Midland, Texas  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Co.

Address Bartelsville, Oklahoma  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15th day of September 19 59

By *Conroy Watson*

Approved SEP 16 1959 19

Title Engineer

OIL CONSERVATION COMMISSION

Company Olsen Oils, Inc.

By *[Signature]*  
Title Engineer District 1

Address Box 691 Jal, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC

Name of Company <b>Olsen Oils, Inc.</b>		1958 SEP 11 AM 10:36 Box 691, New Mexico	
Lease <b>Emery King SE</b>	Well No. <b>3</b>	Unit Letter <b>J</b>	Section <b>1</b>
Date Work Performed <b>9-8-59</b>	Pool <b>Langlie Matrix</b>	Township <b>23S</b>	Range <b>36E</b>
		County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations     
  Casing Test and Cement Job     
  Other (Explain):  
 Plugging     
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**9-4-59** TD 3758' Ran 3747' 5 1/2" 15.5# J-55 SmIs. Lone Star Casing set at 3757'.  
 Cemented with 550 sxs. Pozmix 50-50 + 50 sxs. Latex. Plug down 6:15 P.M.  
 Waiting on Cement.

**9-8-59** Tested casing with 3500#. Prep. to Perforate and Frae.  
 Top Cement 1240

Witnessed by <b>Dewey Watson</b>	Position <b>Engineer</b>	Company <b>Olsen Oils, Inc.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

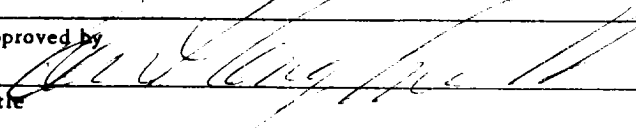
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Dewey Watson</b>
Title	Position <b>Engineer</b>
Date	Company <b>Olsen Oils, Inc.</b>

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission 1989 AUG 27 AM 9:43)

Name of Company <b>Olsen Oils, Inc.</b>		Address <b>Box 691 Jal, New Mexico</b>					
Lease <b>Emery King SE</b>	Well No. <b>3</b>	Unit Letter <b>J</b>	Section <b>1</b>	Township <b>23S</b>	Range <b>36E</b>		
Date Work Performed <b>8-25-59</b>	Pool <b>Langlie Mattix</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations     
  Casing Test and Cement Job     
  Other (Explain):  
 Plugging     
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**8-24-59** Spudded at 10:00 A.M. Drilled to 320' Ran 307' 8 5/8 2 1/2" H-40 Used Casing set at 317'. Cemented with 200 axs. reg. cement. Circulated cement to surface. Plug down 4:00 P.M. 8-24-59. W.O.C. 24 hrs.  
**8-25-59** 4:00 P.M. Tested Casing with 1,000#. Held O.K.  
**8-26-59** 7:00 A.M. Drilling 1055', Dev. 1/2" at 636.

Witnessed by <b>Dewey Watson</b>	Position <b>Engineer</b>	Company <b>Olsen Oils, Inc.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by <i>Dewey Watson</i>	Name <i>Dewey Watson</i>					
Title	Position <b>Engineer</b>					
Date	Company <b>Olsen Oils, Inc.</b>					