## NEW XICO OIL CONSERVATION COMM' ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (SAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Roswell, N	Roswell, New Mexico July 2, 1959		
				(Place)		(Da	
			ING AN ALLOWABLE				
S	hell Oil	Company	State JG	, Well No	1 in	NE /4	SE ¼
(Co	mpany or Ope	rator)	(Le:	ase)			•
Unit Los	Sec		T -23-S R -36	NMPM.,	naugite-	HA COLK	Pool
<b>U.L.</b>	7		County. Date Spudde	4 6-1-59	Data Dulliana Co	-nleted 6=1:	2-59
Please indicate location:			Elevation 344	O <sup>†</sup> Total	Depth 3915'	PRTO 3	861
	=36=E	cation:	Top Oil/Pay 3	Slule Name	of Prod Form	Queen	
	C B	A	rop orr/acceptage	3644 - 3645	3646' - 3648',	3650' - 365	21,
	ı		PRODUCING INTERVAL - 3	656! - 3659!, 3	6621-36651, 36	801-36821, 3	68 <b>4¹-3</b> 6
E	F G	H	T Perforations 36871	<del>-3692', 3694',</del>	3700' <b>,</b> 3709'-3	711'	
-	•   •	, n	Open Hole	Depth Casing	g Shoe 39061	Depth Tubing 3	8201
1.			OIL WELL TEST -				
L	K J	I	S				Choke
	İ	X	S Natural Prod. Test:				
V -	W	-	Test After Acid or Fra	cture Treatment (after	r recovery of volume	of oil equal to	volume of
M	N O	P	load oil used): 262	bbls,oil,	bbls water in21;	hrs,min. S	Size 20
- 1			GAS WELL TEST -				
980' FS	L & 660¹	FEL. Se	C. Natural Prod. Test:				
			- Natural Prod. lest:	MCF/Da	ay; Hours flowed	Choke Size	
umng ,Cas Sire	ing and Gemen	nting meco Sax	rd Method of Testing (pit	ot, back pressure, etc	c.):	<del></del>	
3176	1	OAX	Test After Acid or Fra	cture Treatment:	MCF/	Day; Hours flowed_	···
8 5/8	211	<b>20</b> 0	Choke SizeMe	thod of Testing:			
7 2 /08	2005	••••	Acid or Fracture Treatm	-1./01			oil and
5 1/2"	3895	200					
	1		sand): 30,000 G. Tubing	Date first	new Sand	ol node	
2 3/8"	3812		Casing Tubing Press. Press				
			Cil Transporter	Permian Oil C	o. (Trucks)		<del> </del>
			Gas Transporter	none			
emarks:							
		***************	••••••				
7 1					the best of my know	ulados	
1 neret	y certury tha	it the ini	ormation given above is	true and complete to	Shell 0.1 Comp	vieuge. anv	
proved	•••••		, 19	***************************************	(Company or O	erator)	
				_	Rex C. Cabanis	Original Sign	ned By
OI	L CONSER	VATION	COMMISSION	Ву:	(Signature	::	xania ·····
٠.	a 6	1/1/2	/ / / / / / / / / / / / / / / / / / /		District Explo		neer
:		- (L) (L)	7 3 1	Title	Communications re	egarding well to:	
tle						•	
•••••••••••	•••••••			Name	Shell Oil Comp	any	
				4 J	Box 845, Roswe	ll. New Mexi	<b></b>
				Addless			