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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 42
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 23S RANGE 36E NMPM.	10. Field and Pool, or Wilcoat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3462' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Re-enter, acidize & complete as <input checked="" type="checkbox"/>
			single oilwell

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/7/74 rigged up reverse unit and drilled surface cmt plug to 130' & WIH to 2222'. Circ hole. Drld cmt 2222-3615'. Tested csg to 1000# for 30 mins. Tested OK. Drld BP @ 3615' & CO to 3796' PBD. Ran FBRC on 2-7/8" tbg & set FBRC @ 3593'. Treated perfs 3642-3785' w/1000 gals 15% HCL LSTNE acid. Flushed w/29 bbls 9# brine. MP 1350#, Min 1100#, ATR 1300# @ 6 BPM. SDP 400#. On vac in 1 min. Swbd 2-7/8" tbg for 7 1/2 hrs, rec 30 BLW w/show of oil & gas. Un-seated FBRC & POH. Ran 1 jt of 2-3/8" OD tbg w/BP, 1 - 2-3/8" OD perf nipple, 1 - 2-3/8" SN, 117 jts (3636.79') 2-3/8" OD tbg. Btm string @ 3679'. SN @ 3645'. On 8/26/74 in 24 hrs pmpd 12 BO & 16 BW, gas TSTM, from perfs 3642-3785'. Completed as a single oilwell in Langlie Mattix Seven Rivers Queen after re-entering a P&A well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ranney* TITLE Dist. Drlg. Supv. DATE 8/28/74
Original signed by
Joe D. Ranney
Dist. 1, Supv.
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: