

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 4, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Hobbs "L" Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
T 23-S, R 36-E, NMPM, Langlie Mattix Pool
Unit Letter
Lee

County. Date Spudded Nov. 16, 1959 Date Drilling Completed Nov. 25, 1959

Please indicate location:

D	C	B	A
E	F	G	H
Section 2			
L	K	J	I
M	N	O	P
#1			

Elevation 3445' DF Total Depth 3795' PBDT --

Top Oil/Gas Pay 3633' Name of Prod. Form. Queen

PRODUCING INTERVAL - 3633-35', 3637-41', 3643-48', 3650-53', 3656-58',
Perforations 3674-76', 3682-86', 3689-96' & 3698-3700'.

Open Hole -- Depth Casing Shoe 3795' Depth Tubing 3530'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 159 bbls, oil, 5 bbls water in 22 hrs, 0 min. Size 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	Set At 300'	200
5-1/2"	3795'	250
2"	3530'	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 40,000 gals. oil & 40,000# sand by Dowell, Inc.

Casing Press. 400# Tubing Press. 160# Date first new oil run to tanks December 2, 1959

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks: Well flowed 159 bbls. new oil & 5 bbls. water through 1/2" choke in 22 hrs.,
T.P. 160#, C.P. 400#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Title: Dist. Supt.

Title: _____

Send Communications regarding well to:

Name: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico