

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-09229

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

7. Lease Name or Unit Agreement Name

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIPP RESVR OTHER _____

State A A/C 1

2. Name of Operator
 Hal J. Rasmussen Operating, Inc.

8. Well No.
 69

3. Address of Operator
 Six Desta Drive, Suite 2700, Midland, Texas 79705

9. Pool name or Wildcat
 Jalmat Tns1-Yts-7R

4. Well Location
 Unit Letter P: 660 Feet From The South Line and 990 Feet From The East Line
 Section 3 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded
 11. Date T.D. Reached
 12. Date Compl. (Ready to Prod.)
 8/03/90
 13. Elevations (DF & RKB, RT, GR, etc.)
 14. Elev. Casinghead

15. Total Depth
 16. Plug Back T.D.
 3420
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2875-3139 Yates
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>See Orig Comp.</i>					

24.

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2831	

26. Perforation record (interval, size, and number)
 2875, 2914, 2968, 2987, 2999, 3010, 3027,
 3034, 3045, 3073, 3078, 3086, 3133, 3139
 3/8", 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2875-3139 Acidize w/ 1500 gal
 frac w/ 1500 bbls &
 144207 lbs 12/20 sd

28. PRODUCTION

Date First Production
 8/04/90
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pump
 Well Status (Prod. or Shut-in)
 Prod.

Date of Test
 8/20/90
 Hours Tested
 24
 Choke Size
 Prod'n For Test Period
 Oil - Bbl
 0
 Gas - MCF
 454
 Water - Bbl
 2
 Gas - Oil Ratio

Flow Tubing Press.
 Casing Pressure
 40#
 Calculated 24-Hour Rate
 Oil - Bbl
 0
 Gas - MCF
 454
 Water - Bbl
 0
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nona Hopkins Printed Name Nona Hopkins

Z A
 Langley
 Miller