

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
983-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
Sun Exploration & Production Co.
3. Address of Operator
P.O. Box 1861, Midland, TX 79702
4. Location of Well
UNIT LETTER 1 1980 FEET FROM THE South 660 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 36-E NMPM.
10. Field and Pool, or Wildcat
Langlie Mattix 7 Rvrs.
Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)
3476' DF
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Return TA'd well to production</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently TA'd and is a direct offset to a WIW in the pilot waterflood. It is recommended to drill out CIBP to open flooded pay and return to production.

1. Drill out cement retainer and cmt to top of RBP at 3400'. Clean out hole to 3630' PBDT. Spot 300 gls. xylene from 3609'-3432'.
2. Drill out CIBP @ 3635'. Clean out to 3691' TD. Spot 420 gls. 15% NEFE acid from 3691-3436'. Acidize perfs 3446'-3609' and OH 3654-3691' w/5000 gls. 15% NEFE acid.
3. Set 2 3/8" tbg. @ 3640 TS, 3610 SN. RIH w/1 1/2" pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez TITLE Sr. Acctng. Asst. DATE 9/27/84

ORIGINAL SIGNED BY MARK WATSON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT - 4 - 1984

CONDITIONS OF APPROVAL, IF ANY: