

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
ANTA FE	
ILE	
U.S.O.S.	
AND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of Well

5. TYPED LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 4 TOWNSHIP 23S RANGE 36E

7. Unit Agreement Name

8. Farm or Lease Name
J.F. Janda (NCT-J)

9. Well No.
2

10. Field and Pool, or Wildcat
Jalmar

15. Elevation (Show whether DF, RT, GR, etc.)

3511

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. REMEDIAL WORK ☐
2. PARTIAL ABANDON ☐
3. ALTER CASING ☐

4. PLUG AND ABANDON ☐
5. CHANGE PLANS ☐

6. REMEDIAL WORK ☐
7. COMMENCE DRILLING OPNS. ☐
8. CASING TEST AND CEMENT JOB ☐
9. OTHER completion ☒

10. ALTERING CASING ☐
11. PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

6-21-87 POH w/production equipment. Set retainer at 3680, cement w/200sx and tail w/ 200sx, displace w/9bbl KCL FW. Failure in csg, pmp in squeeze 348 sx below retainer, left 52 sx above retainer, estimate cement top 3150. Isolate hole in casing f/485-516. Mix and pmp 25 sx follow by 50 sx, Circ 12sx cmt to surface. POH w/ 2 7/8 WS, nd, BOPE, NU 5 1/2 CMT head, mix and pmp 25sx neat, load ann w/17sx displ w/ 8.5bblw KCL FW, sqz'd 61 sx into form, top of cmt 195', WOC, Drlg f/195 to 3670, Circ and displace hole w/ KCL wtr, perf w/ 4" casing guns 1 1/8" JHPF at 3642-3608-3598-3592-3518-34,54-3399-3380 8 holes 0 deg phasing, adcz perf interval w/3500 gal 15% NEFE. RU and perf w/4" csg gun 0 deg phased, 1 JHPF 3307-3302,3288-3280-3264-3252-3244-3288-3218-3210 total 10 holes, adcz w/3500 gal 15% NEFE, Swab. Circ hole clean. RIH w/ production equipment. Clean location, release rig 7-5-87. Work performed 6-21-87 through 7-5-87.

I certify that the information above is true and complete to the best of my knowledge and belief.

John Elmer J. McElkins TITLE STAFF DRILLING ENGINEER

DATE AUGUST 18, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE

AUG 26 1987

17. Signature of Approver, if any: