

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 11, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. State "A" A/c-1, Well No. 75, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

F, Sec. 13, T. 23-S, R. 36-E, NMPM., Langlie-Mattix Pool
Unit Letter

Lea County. Date Spudded 11/25/59 Date Drilling Completed 12/4/59

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Elevation 3393.0 Total Depth 3621 G.L. PBTD

Top Oil/Gas Pay 3592 CTM Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations Sand Oil drilled at 3607 in open hole

Open Hole 3992 - 3621 CTM Depth 3587
Casing Shoe 3592 CTM Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 81.60 bbls. oil, 3.4 bbls water in 4 hrs, - min. Size 22/64"

GAS WELL TEST Csg. Press. 850#, Tubing Press. 475#, GOR 870.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>330'</u>	<u>300 + 1/2 Gal</u>
<u>7"</u>	<u>3592'</u>	<u>250 + 1/2 Gal</u>
<u>2"</u>	<u>3587</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80T with 10,000 gal. refined oil & 10,000 # 20/40 sand.

Casing Tubing Date first new
Press. 2100 Press. _____ oil run to tanks 12/9/59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter No connection

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____ Texas Pacific Coal & Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____ Title: Petroleum Engineer

Send Communications regarding well to:

Title _____ Name: Texas Pacific Coal & Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico