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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Brunson B
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER H 4620 FEET FROM THE North LINE AND 4620 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3433' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 6567', PBD 6494'. Workover complete. Well was flowing from the Drinkard (open hole 6500-6567') 1 BOPD. Raspud 2-6-73. MURU pulling unit. Set CIBP @ 6494'. Perf. additional Drinkard zone w/1 0.45" hole each @ 6228, 6239, 6254, 6258, 6270, 6274, 6290, 6303, 6319, 6323, 6337, 6342, 6347, 6359, 6366, 6381, 6386, 6395, 6400, 6407, 6421, 6428, 6437, 6445, 6452, 6461, 6471, 6475, 6480 and 6490'. Swabbed dry. Ran tubing w/pkr. set at 6203'. Acidized perms. (6228-6490) w/3200 gals. 15% NE acid and 45 ball sealers. Max. press. 2500#, min. press. 1350#, AIR 1.5 B/M, ISIP 700# on vac in 5 mins. Flowed 28 BO + 34 BLW/24 hrs. + 980.8 MCF gas thru 20/64" choke, FTP 500#. Flowed on repotential 11 BO + 18 BLW + 951.5 MCF gas/24 hrs. thru 20/64" choke. Grav. 36.9 deg. corr. GOR 86,500, FTP 440#. Well was recompleted 2-12-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spiller* TITLE Region Operation Manager DATE Feb. 13, 1973

APPROVED BY Joe D. Ramey TITLE Dir. of Opns. DATE _____

CONDITIONS OF APPROVAL, IF ANY: