

Submit 3 Copies
to Appropriate
District Office
District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer DD, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 09978
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL GAS WELL OTHER

2. Name of Operator OXY USA INC.

3. Address of Operator P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter M : 380 Feet From The SOUTH Line and 330 Feet From The WEST Line
Section 3 Township 22 S Range 37 E NMPM LEA County

7. Lease Name or Unit agreement Name BRUNSON B

8. Well No. 6

9. Pool name or Wildcat BLINEBRY OIL & GAS

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,438

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 7434' PBDT - 6989' PERFS - 5440' - 5802'
MIRU PU 4/25/94, NDWH, NUBOP, POOH W/ PKR & 2-3/8" TBG. CLEAN OUT, RIH W/ PKR & 2-3/8" TBG, TEST TO 8000#, SET PKR @ 5370'. FRAC BLINEBRY PERFS W/ ZXL-1 35 FLUID W/ 50 QUAL CO2 + 150000# 16/30 SAND, MAXP-5600#, ISIP-1300#. FLOW WELL TO CLEAN UP. ND BOP, NUWH, RDPU 5/1/94. PUT WELL ON LINE AND TEST WELL AS FOLLOWS:

TEST	FTP	GAS	CHOKE	OIL	WATER
24HRS	80	462	26/64		TR
"	"	463	"	2	"
"	"	471	"		7
"	"	390	45/64	3	TR
"	40	390	OPEN	3	4

NMOCD 24HR POTENTIAL TEST 5/9/94 - FLWD 358 MCFD 0-BO 12-BW ON OPEN CHOKE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 06 09 94
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 13 1994