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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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P.O. Drawer DD, Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

GAS-OIL RATIO TEST

12-1-98
B

Operator	Address	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS M.C.F.	GAS - OIL RATIO CU.FT./BBL.
			U	S	T						R	WATER BBL.S.		
Titan Resources I, Inc. 500 West Texas, Suite 500, Midland, Texas 79701		Brunson Argo						<input checked="" type="checkbox"/>						
		30-025-10137	B	9	22	37	10/02/98	P		24	8	39.20	3	66
		30-025-10144	H	9	22	37	10/05/98	P		24	8	39.20	2	35
		0-025-10145	A	9	22	37	10/07/98	P		24	44	40.90	11	182
		0-025-10179	C	10	22	37	10/07/98	P		24	12	40.90	7	277
		30-025-33824	F	10	22	37	10/06/98	P		24	6	38.80	2	459

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

21-F TNM 22628
DXN 24650

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: Shirley Melton
Shirley Melton
Printed name and title
Engineering Tech
Date: 11/24/98
Telephone No. (915) 998-8604

(See Rule 301, Rule 1116 & appropriate pool rules.)