

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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| LAND OFFICE | |
| OPERATOR | |

3a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- Water Injection Well

Name of Operator
Anadarko Petroleum Corporation

Address of Operator
P.O. Box 806 Eunice, New Mexico 88231

Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
East 22 THE LINE, SECTION 22S RANGE 37E TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3350' GR.

7. Unit Agreement Name
LMPSU

8. Farm or Lease Name
Tract 14

9. Well No.
2

10. Field and Pool, or Wildcat
Langlie Mattix-Penrose

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| DRILL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU Unset Inj. PKR. TOH w/ 106 jts 2 3/8" 10V Salta Lined tbg & 7" PKR.
- TIH w/ RBP & PKR. Locate hole or holes in csg. Sand off RBP.
- RU cementing Co. & pump recommended type & amount of cement to squeeze. SI overnight.
- RURU & drill out cement inside 7" csg. Test squeeze job, repeat cement squeeze if necessary.
- TIH w/ injection PKR on 2 3/8" Salta lined tbg. (106 jts) Set @ 3313'.
- Put back on water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edward J. Hackett TITLE Field Foreman DATE January 3, 1986

ORIGINAL SIGNED BY JERRY BEXTON
DISTRICT I SUPERVISOR

JAN 7 - 1986

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 6 - 1986
C.C.P.
HOLDS OFFICE