



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

November 6, 1990

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

John H. Hendrix Corporation  
223 West Wall, Suite 525  
Midland, TX 79701

Attn: Rhonda Hunter

Re: Reclassification of Well  
Sims #2-F Sec. 25, T22S, R37E  
Tubb Oil & Gas Pool

Gentlemen:

Due to the recently submitted gas/oil ratio test for the above-referenced well, the well will be reclassified from oil to gas in the Tubb Oil and Gas Pool effective January 1, 1991, and the oil allowable cancelled that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 16, 1990.

If the well is to be reclassified from oil to gas, please submit the following:

- 1) C-102, acreage dedication plat for gas well proration unit
- 2) C-104 if gas transporter changes due to reclassification
- 3) Verify that gas well gas is separately metered

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

*submitted new test - will remain oil*

Submit 2 copies to Appropriate District Office.

DISTRICT I  
O. Box 1980, Hobbs, NM 88240

DISTRICT II  
O. Drawer DD, Artesia, NM 88210

DISTRICT III  
000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

142-2000

Form C-116  
Revised 1/1/89

# OIL CONSERVATION DIVISION

## GAS - OIL RATIO TEST

Operator **JOHN H. HENDRIX CORP.**  
Address **223 W. WALL, SUITE 325  
MIDLAND, TX 79701**

Pool **TUBB OIL & GAS** County **LEA**

TYPE OF TEST - (X)  Scheduled  Special

Completion  Special

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS M.C.F.	GAS - OIL RATIO CU/FT/BBL.
		U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.		
Brunson C	6	I	3	22	37	8-31-90	48/64	65	-	24	0	35.9	.5	375	750000
Gulf Dangle	1	M	13	22	37	9-10-90	48/64	60	-	24	-	-	-	58	-
Elliott B-9	5	C	9	22	37	9-3-90	Open	35	-	24	-	-	-	40	-
Western Federal	1	D	5	23	38	8-10-90	18/64	30	-	24	-	-	-	7	-
E.W. Walden	3	C	15	22	37	-	-	-	-	-	-	-	-	-	-
E.W. Walden	4	C	15	22	37	8-7-90	Open	35	-	24	-	-	-	49	-
S.E. Cone	1	J	26	21	37	-	-	-	M	-	-	-	-	-	-
Sims <i>Walden</i>	2	F	25	22	37	9-12-90	2"	35	M	24	-	-	-	31	-
Hinton	10	D	13	22	37	-	-	-	-	24	-	-	-	-	-
Amoco State S.	3	E	32	22	38	8-9-90	48/64	40	-	24	-	-	-	31	-
Hinton #3	3	N	12	22	37	9-12-90	Open	65	-	24	-	-	-	370	-
Cone, J.R. Gas Com.	1	N	26	21	37	9-14-90	Open	60	-	24	-	-	-	107.	-
Elliott Hinton	1	E	12	22	37	-	-	-	-	-	-	-	-	-	-
Pike Federal	1	A	6	23	38	9-15-90	Open	65	-	24	-	-	-	90	-

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Rhonda Hunter*

Rhonda Hunter - Production Asst.  
Printed name and title  
Date 10-31-90 915-684-6631

Telephone No.

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

142-2002

Form C-116  
Revised 1/1/89

**GAS - OIL RATIO TEST**

*NEW DR*

Operator **JOHN H. HENDRIX CORP.** Pool **Trubb Oil & Gas** County **Isla**

Address **223 W. WALL, SUITE 525 MIDLAND, TX 79701**

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/BBL.
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.	
<i>Remains Old</i>	2	F	25	22	37	9-25-90	F 2"	35	M	24	0	35.8	1	31	31000

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Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Theresa Hunter*

Printed name and title **Rhonda Hunter - Production Asst.**

Date **11-9-90** Telephone No. **915-684-6631**

(See Rule 301, Rule 1116 & appropriate pool rules.)