

## OIL CONSERVATION DIVISION

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I.**

Operator <b>John H. Hendrix Corporation</b>	Well API No.
Address <b>223 W. Wall, Suite 525 Midland, TX 79701</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
EFFECTIVE <b>4/1/89</b>	

If change of operator give name and address of previous operator **Caspen Oil, Inc. 300 Crescent Court, Suite 1100, Dallas, Texas 75201**

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Drinkard Estate</b>	Well No. <b>4</b>	Pool Name, including Formation <b>Blinbery Oil &amp; Gas</b>	Kind of Lease State, Federal or Fee <input checked="" type="radio"/>	Lease No.
Location Unit Letter <b>H</b> : <b>1980</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>25</b> Township <b>22S</b> Range <b>37E</b> , NMPM, Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Navajo Refining Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Drawer 159, Artesia, N.M. 88210</b>												
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>El Paso Natural Gas Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1492, El Paso, TX 79978</b>												
If well produces oil or liquids, give location of tanks.	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Unit</td> <td>Sec.</td> <td>Twp.</td> <td>Rge.</td> <td>Is gas actually connected?</td> <td>When?</td> </tr> <tr> <td><b>H</b></td> <td><b>25</b></td> <td><b>22S</b></td> <td><b>37E</b></td> <td><b>Yes</b></td> <td><b>Not Available</b></td> </tr> </table>	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?	<b>H</b>	<b>25</b>	<b>22S</b>	<b>37E</b>	<b>Yes</b>	<b>Not Available</b>
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?								
<b>H</b>	<b>25</b>	<b>22S</b>	<b>37E</b>	<b>Yes</b>	<b>Not Available</b>								

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

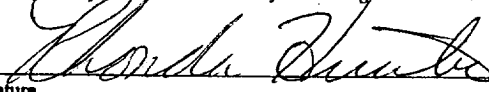
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 Signature **Rhonda Hunter** Production Assistant  
 Printed Name \_\_\_\_\_ Title \_\_\_\_\_  
 Date **4/2/89** Telephone No. **915-684-6631**

**OIL CONSERVATION DIVISION**  
**APR 5 1989**

Date Approved \_\_\_\_\_  
 By **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**  
 Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCD  
HOBBS DISTRICT