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HOBBS OFFICE O. C. C.
 NOV 23 2 59 PM '65
 NEW MEXICO CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico, State <i>TX</i>
9. Well No. 21
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 2100, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3371 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		*Additional Recovery Area R-2891 of 4-8-65	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in and rigged up contract unit. Pulled rods, pump and tubing. Sand pumped well down to PBD of 3657. Perforated 2-7/8" casing at 3565, 3568, 3569, 3573, 3575, 3582, 3635 and 3639 with one radio active jet shot per depth, selective fired. Set rubber liner over old perforations 3616-3626. Set another rubber liner over old perforations 3594-3604. Fraced perforations 3565, 3568, 3569, 3573, 3575, 3582, 3635 and 3639 with 5,000 gals lease crude plus 0.025# Adomite Mark II per gal and 1# sand per gal with an average injection rate of 12.7 BPM. Max. pressure 7600#. Min. pressure 5200#. Well sanded over. Job by Cardinal Chemical Co. Using company hot oil unit circulated well clean down to 3349. While circulating broke off 102 feet of 3/4" pipe. Attempted to catch fish but failed. After several attempts the fish was recovered. Cleaned out hole to 3591. Attempted to pull rubber liners. Pulled one rubber liner in two pieces. Milled down inside rubber liner from 3580 to 3591. Pulled one liner. Drilled on down to 3607. Latched into fish. Pulled and broke sand line. Released contract pulling unit. Rigged up contract double drum unit. Fished for and caught many small pieces of sand line. Fished for and recovered sinker bars. Recovered a piece of the rubber liner. Drilled down to 3623. Washed down to 3657. Recovered all of fish (Rubber liner) but 1 1/2' that went to the bottom of the well. Ran tubing, rods and pump. Placed well on pumping test. After one day on test well stopped pumping. Pulled tubing, rods and pump. (Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. ...* TITLE Dist. Adm. Supvr. DATE 11-22-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: