

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 24, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Company—Elliott B-29, Well No. 1, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P, Sec. 29, T. 22, R. 37, NMPM., Langlie-Mattix Pool
Unit Letter

Lea County. Date Spudded 7/28/40 Date Drilling Completed 8/7/40
Elevation 3362 D.F., 3351 G.L. Total Depth 3616 G.L. PBD —

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Top Oil/Gas Pay 3535 D.F. Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 6 joints (186") 5-1/2", slotted liner, 3616'-3430'

Open Hole — Depth — Casing Shoe 3423 D.F. Depth 3352 G.L. Tubing

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size — Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size 30/64 Choke

GAS WELL TEST - T.P. 50, C.P. 255, 116 MCF/day, GOR 703

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	292	125
7	3412	550
2	3352	

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gal. refined oil and 50,000 lbs. sand

Casing 2800 Tubing — Date first new —
Press. 2800 Press. — oil run to tanks 9/18/59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Skelly Oil Company

Remarks: Request for new allowable after work-over.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: —, 19 — Texas Pacific Coal and Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Jerry Eskaw
(Signature)

By: — Title Petroleum Engineer
Send Communications regarding well to:

Title — Name Jerry Eskaw

Address P. O. Box 1688, Hobbs, New Mexico