

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Hobbs 1-Laura Richardson-Midland  
1-File  
1-Engr-PJB  
1-JA, 1-BW

Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3377' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/14/82 Injection well perfs @ 3600-3770, 520 holes, PBTD 3880'. MIRU pulled tbg & pkr. Ran 4 3/4" bit. Tagged fill @ 3725'.

9/15/82 TD 3880'. Cleaned out 3725'-3870'. Circ. clean. Pull bit. Ran 5 1/2" pkr on 2 7/8" tbg, set @ 3491'. Knox treated perfs 3600-3770' with 2000 gals 15% NE and 500# salt in 3 stages. Flushed with 27 bbls Max press. 2000#, Min 500#, Rate 4 1/2 BPM. ISIP 1300#, 15 min 900#, 2 hrs open to pit. Swabbed 25 bbls.

9/16/82 Swabbed and recovered 50 BLW, 35 bbls formation water. Pull tbg and pkr. Ran 5 1/2" R-4, Howco pakcer on 113 jts 2 3/8" cement lined tbg. Set pkr @ 3503'.

9/17/82 Plug back, 3877'. Rig down unit.

9/18/82 Wait on new injection line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Crockett TITLE Area Superintendent DATE September 20, 1982

ORIGINAL SIGNED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY JERRY CROCKETT TITLE \_\_\_\_\_ DATE SEP 27 1982

CONDITIONS OF APPROVAL \_\_\_\_\_

PA Sid