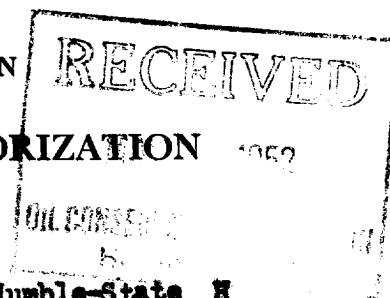


DUPLICATE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL



REMARKS:

Description of Graham Lease - Local Field Office
SW $\frac{1}{4}$ of SE $\frac{1}{4}$ Sec 27-22S-37E
See Fred Mahan, in charge

Previous owner: C. E. Willingham

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 13th day of May, 1952

~~GULF COAST~~ WESTERN OIL CO.

7 (Company or Operator)

By J. H. Newson

Title..... **President**

Approved: 6-9, 1952

OIL CONSERVATION COMMISSION

By W. C. Chikaraugh

Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until:

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Peters and Elder Lease Humble State H
Address Kunice, New Mexico Box 950, Midland, Texas
(Local or Field Office) (Principal Place of Business)
Unit J. Wells No. 1 Sec. 34 T. 22 R. 37 Field Penrose County Lea
Kind of Lease State Location of Tanks Center Sec. 34-22-37
Transporter Texas-New Mexico Pipe Line Address of Transporter Midland, Texas
(Local or Field Office)
Midland, Texas Percent of oil to be transported 100% Other transporters authorized to transport oil from this unit are _____ %

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until _____

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

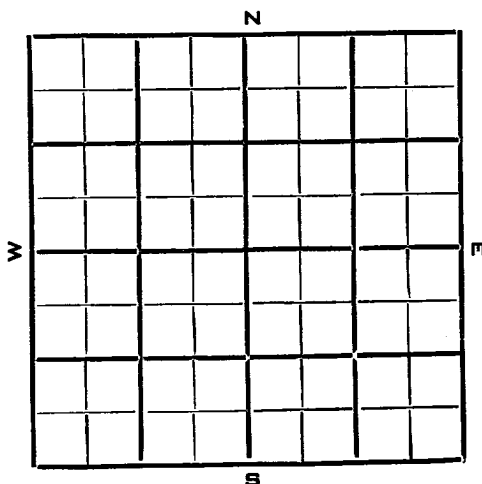
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

**SCOUT REPORT
NEW MEXICO
OIL CONSERVATION COMMISSION**

Skelly



Company Humble Oil and Refining Company
 Farm Name Humble State II Well No. 1
 Land Classification State
 Sec. 34 Twp. 22 Range 37 County Lea
 Feet from Line: N. 2310 S. 2310 E. W.
 Elevation _____ Method _____
 Contractor _____ Scout _____
 Spudded 9-25-39 Completed 11-10-39 Initial Production _____
 Bond Status _____

**Amount
Casing and Cementing Record**

Size	Feet	Inches	Box Cement
1 1/2"	1		20
1 3/4"			20
2"			20
2 1/2"			150

7" Tubing Record 150
3348
 2" 3645

ACID RECORD

Gals. _____

Top Pay 3555 TD _____

SHOOTING RECORD

No. of Quarts <u>170</u>	Shot at <u>3560 - 3648</u>	Feet
No. of Quarts _____	Shot at _____	Feet
S/O _____	S/O _____	S/O _____
S/O _____	S/O _____	S/O _____

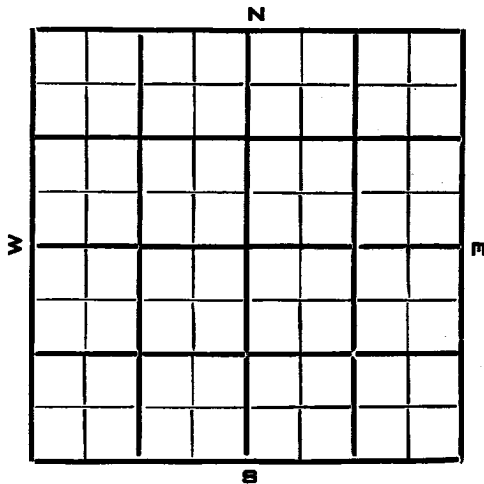
DATE		DATE	
9-20	Moving in machinery	11-15	TD 3648 L IP flow 146 Bbl 18 hrs Thru casing
SEP 27 1939			
OCT 4 - 1939	1670 R/L 3555 - 125 - 1000 ft		49 314 78/40
OCT 11 1939	3555 2-1/2" - 1		
OCT 18 1939	3555 R		
OCT 25 1939			
11-1	p 3605 Sdg L S/O 3555 - 64 - S SLM 3555 = 57		
NOV 8 - 1939	TD 3648 L SL to pressure		

LOG

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**SCOUT REPORT
NEW MEXICO
OIL CONSERVATION COMMISSION**

Skelly



Company *Sam Peters & Elder*
~~Humble Oil and Refining Company~~
 Farm Name *Humble State H* Well No. *1*
 Land Classification *State*
 Sec. *34* Twp. *22* Range *37* County *Lea*
 Feet from Line: N. *2310* S. *2310* E. *W.*
 Elevation _____ Method _____
 Contractor _____ Scout _____
 Spudded *9-25-39* Completed *11-10-39* Initial Production _____
 Bond Status _____

Amount			
Casing and Cementing Record			
Size	Feet	Inches	Sex Cement
<i>15"</i>	<i>100</i>		<i>90</i>
<i>12 1/2"</i>			<i>90 P</i>
<i>10"</i>			<i>90 P</i>
<i>8 1/4"</i>	<i>1155</i>		<i>150</i>
<i>7"</i>	Tubing Record		<i>150</i>
	<i>3348</i>		
<i>2"</i>	<i>3645</i>		

ACID RECORD

Gals.

Top Pay *3555* TD

TA

TS

BS

TRS

TBL

TWL

SHOOTING RECORD

No. of Quarts *170* Shot at *3560-3648* Feet
 No. of Quarts _____ Shot at _____ Feet
 S/O _____ S/O _____ S/O _____
 S/O _____ S/O _____ S/O _____

DATE		DATE	
9-20	Monving in machinery	11-15	<i>TD 3648 L</i>
SEP 27 1939	<i>d 300 RR</i>		<i>IP flow 146 Bo 18 hrs</i>
	<i>3/4 275</i>		<i>Thru casing</i>
OCT 4 - 1939	<i>d 1080 RB</i>		
	<i>3/4 60 - 125 - hole full @ 980</i>		
OCT 11 1939	<i>d 1750 S - Pot - 1</i>		
OCT 18 1939	<i>d 2810 A</i>		
OCT 25 1939	<i>d 285 L</i>		
11-1	<i>d 3605 Solg L</i>		
	<i>S/O 3555 - 64 - S</i>		
	<i>SLM 3555 = 57</i>		
NOV 8 - 1939	<i>TD 3648 L</i>		
	<i>SI 6 PRESSURE</i>		

LOG

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