

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

HOBBS OFFICE O. C. C. Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

APR 29 11 30 AM '66

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
 State "A" A/c-1

9. Well No.
 78

10. Field and Pool, or Wildcat
 Langlie Mattix

12. County
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 TEXAS PACIFIC OIL COMPANY

3. Address of Operator
 P.O. Box 1069 - Hobbs, New Mexico

4. Location of Well
 UNIT LETTER G 1980 FEET FROM THE South LINE AND 1980 FEET FROM
 THE East LINE, SECTION 14 TOWNSHIP 23 RANGE 36 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 3710' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up. Ran 2 string shots on OH 3595-3620'. 1st run-200 GR SPF, 2nd-500 GR SPF.
- Acidized w/1000 gals. NE 15% acid.
- Perforate w/1/2" density jet @ 3436-66-70-83-3502-18-37-61-69-77' (10 holes)
- Ran RTTS pkr. 3305' and BP @ 3591'. Acidized w/1000 gal. NE acid & balls. Balled out @ 3900'. 24 BAW + 160 BO to recover.
- SWT w/40,000 gal. lse wtr. + 26,000# 10/20 sd. Ran tbg. w/retrieving tool. Top BP - 3583'. Swab and put to pumping.
- Pulled BP. Ran tbg. and pkr. set @ 3576'.
- Re-set tbg. and pkr. @ 3587'.
- Swab. Pull tubing and packer. Ran tubing and ret. BP @ 3490'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Weldon Beard TITLE Area Superintendent DATE 4-28-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: