

REQUEST FOR (OIL) - (~~Gas~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 11, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. - State "A" A/c-1, Well No. 90, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

Unit Letter A, Sec. 15, T. 23-S, R. 36-E, NMPM, Langlie-Mattix Pool

County. Date Spudded 6/23/60 Date Drilling Completed 7/7/60  
Elevation 3401 G.L. Total Depth 3635 K.B. P.B.T. - - -

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 3616 KB Name of Prod. Form. QUEEN & Seven Rivers  
PRODUCING INTERVAL - KB 10' above G.L.

Perforations  
Open Hole 3616 - 3635 Depth 3616  
Casing Shoe 3616 Depth Tubing 3590 KB

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 58.32 bbls. oil, 14.58 bbls water in 6 hrs, 0 min. Choke Size 16/64

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. gas, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

CHANGE OF OPERATION FROM  
TEXAS PACIFIC OIL COMPANY  
A DIVISION OF  
TO TEXAS PACIFIC OIL COMPANY, INC.  
MAY 2 1960

Tubing, Casing and Cementing Record

| Size   | Feet  | Sax          |
|--------|-------|--------------|
| 9-5/8" | 304'  | 300 + 45 Gal |
| 7"     | 3606' | 250 + 45 Gal |
| 2"     | 3580' |              |

Method of Testing (pitot, back pressure, etc.) \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day, Hours Flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): S.O.T. w/10,000 gal. ref. oil and 10,000 lbs. 20/40 sand.  
Casing Tubing Date first new  
Press. oil run to tanks 7/8/60

Oil Transporter Texas-New Mexico Pipeline Company  
Gas Transporter Phillips Petroleum Company

Remarks: Shot - 3 - Number 3 Vibro-frac charges in open hole at 3618' to 3624'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Texas Pacific Coal and Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *[Signature]*  
(Signature)

By: *[Signature]*

Title: Petroleum Engineer  
Send Communications regarding well to:

Title \_\_\_\_\_

Name: Texas Pacific Coal and Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico