

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, P. O. Box 352, Midland, Texas  
(Address)

LEASE Dollie Ballenger WELL NO. 1 UNIT S 17 T 22-S R 38-E  
DATE WORK PERFORMED Feb. 23, 1959 POOL Drinard

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off

Beginning Drilling Operations  Remedial Work

Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TS-7200'  
PBD-7192'  
3 5/8" O.D. casing set at 2859'  
Ran 7198' of 5 1/2" O.D. casing and set at 7200'. Cemented with 750 sx. 4% gel. Plug at 7170'. Top of cement at 2520'. Job complete 6:00 P.M. Feb. 21, 1959.

Tested 5 1/2" O.D. casing with 1500 PSI for 30 minutes from 6:00 P.M. to 6:30 P.M. Feb. 23, 1959. Tested O.K. Drilled cement plug and re-tested with 1500 PSI for 30 minutes from 9:00 P.M. to 9:30 P.M. Feb. 23, 1959. Tested O.K. Job complete 9:30 P.M. Feb. 23, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name \_\_\_\_\_  
Position Assistant District Supt.  
Company The Texas Company