

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 19 Township 22S Range 38E

5. Lease Designation and Serial No.
LC032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-1

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9. API Well No.
30 025 12139

10. Field and Pool, Exploatory Area
PADDOCK

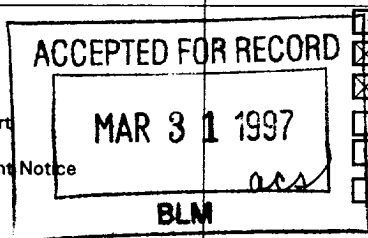
11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice



- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 OTHER:

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-09-96: MIRU PU, TOH W/rods, pump. ND WH, NU BOP, release TAC, SDON. Prep to TOH, run bit, csg scraper.
12-10-96: Finish TOH, TIH W/ bit, csg scraper, to 6885', TOH W/same, SION, Prep to set CIBP'S & PERF.
12-11-96: MIRU DS, TIH w/cibp, set @ 6800', Cap W/35'Cmt, TIH W/2nd CIBP, set @ 5550', Cap W/35' cmt(New PBTD @5515'). Test csg to 500#,OK. TIH W/ csg gun & perf Paddock 5186'-5207', 2-JSPF 120 Deg.phasing, 21', 42 holes. TIH W/ pkr, testing tbg to 6000#, prep to spot acid & acidize.
12-12-96: MIRU D/S, unable to circ. Set pkr @ 5117', Load & psi csg to 500 psi. Acidize perfs 5186'-5207', w/2k gls, 15% NEFE HCL, no ball action. P-max= 2480, P-min= 2200, P-avg= 2600, air= 4-bpm. ISIP= 1840, 15-min= 560, SI 1-Hr, Start swabbing. Release pkr & run thru perfs, toh w/ pkr SDON.
12-13-96: Finish pulling pkr. Ran production equip. Remove BOP. Land bottom of MA @5286' W/SN @5249'. Ran pump and rods. RD. On prod.
12-14-96 to 2/10/97: Pumping & testing.
2/11/97: MIRU PWS, Un-seat pmp, TOH W/rods and pump ND well head NU BOP,SDON PREP TO PULL TBG & PERF.
2/12/97: TOH W/tbg, rig up SCH/LOG, Perf csg @ 5186'-5207' (Paddock) @ 4-JSPF 120 deg phasing 21', 84 .47 Holes, RD, Prep to run Frac pkr & Frac tbg test in to 8000#.
2/13/97 TIH W/ Frac Pkr, SN, BJ, 3-1/2" 9.3# Frac tbg, Tested tbg to 8000 #, set pkr @ 5082', Load & PSI csg to 1000 PSI, OK. SD, frac Saturday.
2/14/97 SD, Prep to frac Saturday.
2/15/97: Tbg press=0#. Pres annulus to 1k#. Dow frac Paddock perfs 5186'-5207' W/9,156 Gal 30# Borate Xlinked 2% KCL fresh wtr gel containing 26,584# 12/20 resin in conc. of 2 to 8 ppg. Tag snd w/ra material. Flush w/7.5 bbls slick water. Max pres=4500 psi. min pres=2500. ISIP=4500#. tbg pres down to 0#. Tbg plugged. SI. Prep to C/O tbg w/coil tbg unit
2/16/97: Shut in - Sunday.
2/17/97: MIRU D/S coil tbg unit, TIH, tag up @ 3600', C/O to 5182'. RD D/S. Release pkr, TOH Prep to finish laying down tbg, & C/O csg.
2/18/97 lay down tbg & pkr. TIH w/ blade bit. C/O to 5515'. Circ clean. SDON. Prep to ck for fill. Run after frac log.
2/19/97 TIH tag sand @ 5510'. TOH w/ tbg. RU Pro-technic. run after frac log. 2nd log 5506'-4800'. Even treatment 5170'-5220'. RD.
2/20/97 TIH w/prod. equipment. ND wellhd. TIH w/ rods & pump. RD PU Test through 3/10/97.
3/11/97 OPT 15 bopd, 15 bwpd, & 0 mcfpd GOR=0. Final report.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 3/25/97

TYPE OR PRINT NAME V. Greg Maes

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ZABlinebry & SBranson Dr/Abc

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